

OPERATOR

SALE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

CRUISE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes OMC-104 and OMC-104-1

Effective 1-1-65

API No. 30-025-26379

Phillips Petroleum Company

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Renewal

Change in Ownership

Change in Transporter of

Oil

Condensed Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

East Vacuum Gb/SA Unit, Tract 2738

Well No.

005

Well Name, including Formation

Vacuum Gb/SA

Kind of Lease

State, Federal or Pen

State

Lease No.

B-1839-1

Location

Unit Letter

D

Feet From The

1215

North

Line and

1150

Feet From The

West

Line of Section

27

Township

17-S

Range

35-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Texas-New Mexico Pipeline

P. O. Box 2528, Hobbs, New Mexico 88240

Name of Authorized Transporter of Condensed Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

Room 401, 4001 Penbrook St., Odessa, TX 79762

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

K

27

17-S

35-E

Yes

1-14-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Seize Res'n.

PHL. Res'n.

Date Spudded

9-13-79

Date Comp. Ready to Prod.

1-7-80

Total Depth

4800'

P.B.T.D.

4750'

Elevations (DT, RRP, RT, GR, etc.)

3936 GR

Name of Producing Formation

Gb/SA

Top Oil/Gas Pay

4071'

Taking Depth

4422'

Perforations

4457'-4527'

Depth Casing Shoe

4796'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/2"

13-3/8"

360'

(w/675 sxs Cl H w/2% CaCl, w/1/4# Flocele. Circ 25 sxs to surface)

8-3/4"

7"

4796'

(w/1200 sxs TLW w/12# salt, 10% DD, (1/4# Flocele & 3#/sx Gilsomite followed w/525 sxs Cl H w/8#/sx salt. Circ 193 sxs cmt @ surf.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all. able for this depth or be for full 24 hours)

DATE FIRST NEW OIL RUN TO TANKS

1-14-80

DATE OF TEST

1-21-80

PRODUCING METHOD (Flow, pump, gas lift, etc.)

Pump

LENGTH OF TEST

24 hrs

TESTING PRESSURE

---

CASING PRESSURE

---

CHOKE SIZE

---

ACTION PRESS. DURING TEST

Oil-PSIs.

7

Water-PSIs.

0

GAS-MCF

3

GAS WELL

ACTION PRESS. TEST-MCF/D

LENGTH OF TEST

DATA. CONDENSATE/MCF

GRAVITY OF CONDENSATE

TESTING METHOD (Flow, Pump, etc.)

TESTING PRESSURE (PSI-IN)

CASING PRESSURE (PSI-IN)

CHOKE SIZE

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

January 25, 1980

OIL CONSERVATION COMMISSION

APPROVED

FEB 11 1980

BY

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the volume taken on the well in accordance with RULE 1104.

All portions of this form must be filled out completely for the file on new wells and for all wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

OIL CONSERVATION DIV.

FEB 11 '80

RECEIVED



OIL CONSERVATION DIV.

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