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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26379

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1839-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OILIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
NAME OF OPERATOR			East Vacuum Gb/SA Unit
Phillips Petroleum Company			8. Farm or Lease Name
Address of Operator			East Vacuum Gb/SA Unit
Room 401, 4001 Penbrook, Odessa, TX 79762			9. Well No.
Location of Well			005
UNIT LETTER D	1215	FEET FROM THE North	10. Field and Pool, or Wildcat
LINE AND	1150	FEET FROM	
THE West	LINE, SECTION 27	TOWNSHIP 17-S	
		RANGE 35-E	
		NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3936 GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Total depth	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-13-79 MI Marc Drlg. Spudded 17-1/2 holes @ 3:30 P.M. 9-13-79. Drld to 360'. Ran 9 jts 13-3/8", 48#, H-40 csg set @ 360'. Cmt w/675 sxs Cl H w/2% CaCl, w/1/4# Flocele. Circ 25 sxs to surface. WOC 22 hrs.
- 9-15-79 NU BOP's tested BOP and csg--OK. Drld out cmt. Drld ahead w/ 8-3/4" hole.
- 10-1-79 Reached 4800'. Prep to log.
- 10-3-79 Ran 7", 23#, K-55 csg set @ 4796'. Cmt w/1200 sxs TLW w/12# salt, 10% DD, 1/4# Flocele and 3# sx Gilsonite. Tail in w/525 sxs Cl H w/8# sx salt. Circ 193 sxs to surface.
- 10-4-79 Released rig. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by	W. J. Mueller	TITLE	Senior Engineering Spec.	DATE	12-3-79
APPROVED BY	Jerry Sexton	TITLE		DATE	DEC 7 1979
CONDITIONS OF APPROVAL, IF ANY:					