

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-26380                                                           |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | B-1839-1                                                               |
| 7. Lease Name or Unit Agreement Name | EAST VACUUM GB/SA UNIT<br>TRACT #2738                                  |
| 3. Well No.                          | 007                                                                    |
| 9. Pool name or Wildcat              | VACUUM GRAYBURG/SAN ANDRES                                             |

|                                                                                                                                                                                                                          |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                   |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION                                                                                                            |  |
| 2. Name of Operator<br>Phillips Petroleum Company                                                                                                                                                                        |  |
| 3. Address of Operator<br>4001 Perbrook Street Odessa, TX 79762                                                                                                                                                          |  |
| 4. Well Location<br>Unit Letter <u>E</u> : <u>2570</u> Feet From The <u>NORTH</u> Line and <u>1110</u> Feet From The <u>WEST</u> Line<br>Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3934' GR                                                                                                                                                           |  |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: PULL TBG F/LEAK. STIMULATE. RUN NEW INJ TBG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/13/98 MIRU POOL WS #657, KILL & PREP T/INSTALL BOP, INSTALL DBL HYDRAULIC BOP & ENVIRO VAT, RELEASE PKR & COME 1/2 WAY OUT OF HOLE.  
02/14/98 COOH W/PROD TBG & PKR, GIH W/SAND PMP & TAG F/FILL @ 4570', GIH W/ BIT & SCRPR & COOH HALF WAY, SD 2/14 & 2/15/98.  
02/17/98 COOH W/SCRPR, GIH W/RTTS PKR ON 2-7/8" TBG SET @ 4290', TST TBG T/5000#, LD BKSIDE & TST CSG T/16 HELD OK, MIRU HES ACIDIZE W/3000 GAL 15% FERCK ACID & BLK W/2800# SALT IN 2 STGS, ISIP 446# 15 MIN SI 300# AVG RATE 4.1 BPM AVG PRESS 430# BLK 1 470# INCR BLK 2 820# INCR, RDMO HES.  
02/18/98 FLOW & SWAB, REC: 422 BBL FL, REL TREATNG PKR & COOH 1/2 WAY.  
02/19/98 BLD & KILL, FIN COOH & LAY OLD 2-7/8" TBG & 5-1/2" PKR, MI UNLD NEW 2-7/8" TBG PU & GIH W/5-1/2" PKR W/BAKER ON/OFF TL, ON TBG 70 JTS RUN.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Larry M. Sanders*

TITLE Senior Regulation Analyst

DATE

3-10-98

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

MAR 18 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5  
2  
5 N

EVAC #2738-007 CONTINUED

02/20/98      FIN PU 2-7/8" DUOLINE TBG & GIH W/5-1/2" INJ PKR T/4289', PMP 100 BBL PKR FL, SPACE OUT & SET PKR 4289'. MIRU  
JSI, GIH SET 1.87 PLUG IN PROFILE NIP, J OFF PROFILE NIP, ND PAN & BOP, CHG OUT WH, INSTALL TOP EXTERN FB JT,  
J ON PROFILE NIP, LD BKSIDE, LND TBG, TST BKSIDE CSG T/1850# OK, RAN 30 MIN CHART, FLNG UP WH COMPLETE,  
TST WH OK, GIH RETRIEVE PLUG, RDMO JSI, SISO.  
02/21/98      RDMO DDU, POOLE WS, START INJECTN, REC: 1400 BWPD @ 400# INITIAL PRESS.  
02/22/98      RATE 991 PRESS 1100#  
                 DROP FROM REPORT



