Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. PO. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-26381 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1840-1 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT Type of Well: TRACT 2739 WELL X WELL | OTHER 8. Well No. 2. Name of Operator 006 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street Odessa. TX 79762 4. Well Location SOUTH 1330 Feet From The Line 1310 Line and Unit Letter Feet From The LEA 35-E NMPM County Township 17-S Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943 RKB 3929 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: TREAT F/SCALE, ACIDIZE, PMP INHIB & RET T/P OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 05/29/97 MIRU DA&S WS #234, BRK DRAIN PLUG, KILL, NU BOP & PAN, COCH LD SUB EQMT, TRIP SAND PMP, TAG @ 4652', CATCH SAMPLE OF SALT, START IN HOLE W/BIT & SCRAPER, SISD. 05/30/97 FIN GIH W/SCRAPER, COOH, MIRU TBG TSTRS, TST IN HOLE W/PKR & TBG, RDMO TBG TSTRS, SET PKR @ 4319', LD & TST TBG/CSG ANNUL T/500#, OK, SION. 06/02/97 MIRU HES, TST LINES. PMP 4500 GAL 15% FERCK ACID, 6800# RK SALT IN 6800 GALS XLINKED GEL BRINE W/BRKR & 36 BBL FR WTR, FLUSH AS FOLLOWS: 1500 GALS ACID, 1500# SALT IN 1500 GAL XLINK, 1500 GAL ACID, 5300# SALT IN 5300 GALS XLINK; 1500 GALS ACID, 36 BBL FLUSH, ISIP 1311# 5 MIN 187# 10 MIN 10# MAX PRESS 3600# AVG RATE 4.5 BPM, RDMO HES, RU SWAB, OPEN UP W/TBG ON VAC & FL @ 800', REC 121 BBL W/END FL @ 1800', SISD. 06/03/97 OPEN UP W/230# ON TBG, FLOW DWN, START FL @ 1300', REC 160 BBL W/END FL @ 1800', RD SWAB, REL PKR, CIRC SALT F/4630' - 4724', COOH LD 12 JTS TBG, PMP SCALE SQZ AS FOLLOWS: MIX 5 CONTINUED ON BACK I hereby certify that the information above is true and complete to the best of my knowledge and belief. THIE Senior Regulation Analyst SIGNATURE TELEPHONE NO. (915) 368-1488 TYPE OR PRINT NAME Larry M. Sanders (This space for State RISINAL SIGNED BY CHRIS WILLIAMS AUG 13 1997 DISTRICT I SUPERVISOR DATE TITLE APPROVED BY

EVAC #2739-006 CONTINUED

06/03/97	TH-757 W/50 BBLS FR WTR, FLUSH W/500 BBLS FR WTR, SISD.
06/04/97	REL PKR, COOH W/TBG, PU SUB EQMT, GIH W/EQMT & TBG, ND PAN & BOP,
	FLNG UP WH, WO WELL T/PMP UP, SISD.
06/05/97	RDMO DDU, PMP 24 HRS, NO TEST.
06/06/97	PMPG
06/10/97	PMP 24 HRS, TST 100 BOPD 1209 BWPD 2.7 MCF 87% CO2.
06/11/97	PMP 24 HRS, TST 83 BOPD 1193 BWPD, GAS METER OUT, 87% CO2.
06/19/97	PMP 24 HRS, TST 36 BOPD 936 BWPD 87% CO2.
	COMPLETE DOOR E/PEROPT

COMPLETE DROP F/REPORT