District. I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

1000 Rio Brazos Rd. District IV	, Aztec, NM	87410	Santa Fe, NM 87504-2088									TOED DEDON
PO Box 2088, Santa	Fe, NM 875	04-2088									AME	NDED REPORT
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
						² OGRID Number						
PHILLIPS P				017643								
4001 PENBROOK ODESSA. TEXAS 79762							3 Re	³ Reason for Filing Code				
ODESSA, TE	XAS /9 PI Number	762	⁵ Pool Name						A0 04-01-95 6 Pool Code			
	25 - 2638 erty Code		VACU		GRAYBURG SAN ANDRES 8 Property Name						2180 Il Number	
1	9166	VACI	JUM G/SA		-			CT 2739	CT 2739 006			
	Surface		5011 	0111	1101						000	
UL or lot no.					Feet	et from the North/South Line			Feet from the	eet from the East/West line Count		County
0	27	17S	35E			1310		S	1330	[E LEA	
	Bottom	Hole Lo	cation	<u> </u>								
UL or lot no. Section Township						et from the North/South Line			Feet from the East/W		Vest line	County
0	27	17S	35E			1310		S	1330		E	LEA
12 Lse Code	Lse Code 13 Producing Metho		Code 14 Gas Connection Date		3 1:	15 C-129 Permit Number		ier le	C-129 Effective	re Date 17 C-129		29 Expiration Date
<u>S</u>	S P			12-03-79								
III. Oil and Gas Transporters												
18 Transporter OGRID			ansporter Name and Address			20 POD 21 O/O			22 POD ULSTR Location and Description			
<u> </u>	TEVAC NEW			MEXICO PIPELINE CO.			710	0	A 33 17S 35E			··· -
022628		D. BOX				2087	/10		CENTRAL BATTERY			
	HOUS	STON, T	X 77242									
144792 WESTTEX 66			PIPELINE COMPANY			2814702 0		0	A 33 17S 35E			
	9C4	BUILDING						CENTRAL BATTERY				
A. Asidoon of the code		TLESVIL	LE, OK 74004 RPORATION						A 33 17S 35E			
009171	4044								A 33 173 35E /APOR RECOVERY UNIT			
1900 il. Va ndamento propio accidi		79762								ONTI		
IV Produc	*		No. 1985 (1985) 1982)									
IV. Produced Water 23 POD						²⁴ POD ULSTR Location and Description						
20877	50	V 33 1	175 3EE (CENTRAL B					-			
V. Well Co			1/3 33L (ZENTIVAL D	MIII	LKT FUK	KETING	JECTION		<u> </u>		
25 Spud Da		26	Ready Date		²⁷ TD ²⁸ PBTD ²⁹ Perforations							
						-						
30 Hole Sie			31 Casing	g & Tubing Size	e	32 Depth Set			³³ Sacks Cement			ment
										<u>.</u>		
										·		
											_	
VI Wall T	act Date			-							_	
VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date						37 Test Length			38 The Pressur	38 Tbg. Pressure 39 Csg. Pressure		
			., 50. 50.			Tost Dongth			105. 1103301			
40 Choke Size		⁴¹ Oil	41 Oil 42 W			43 Gas			⁴⁴ AOF		45 Test Method	
1		o		, and			34 3				_ 550 1.2011.00	
46 I hereby certify that the rules of the Oil Conservation Division have been												
complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION						
the best of my knowledg and belief						Approved by:						
Printed name:						ORIGINAL SIGNED BY JERRY SEXTON						
K. R. OBERLE						Title: DISTRICT I SUPERVISOR						
Title: COORDINATO	R FINAN	OPERATIONS			Approval Date:							
Date: 04-25-95			Phone: 915/368-1675			MAY 01 1835						
						<u> </u>						
47 If this is a cha	nge of opera	tor fill in the	OGRID numi	er and name of	the pr	evious oper	ator					
		Printed Name Title Date						Date				