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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26381

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-1840-1
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	7. Unit Agreement Name East Vacuum Gb/SA Unit
4. Location of Well UNIT LETTER 0 1310 FEET FROM THE South LINE AND 1330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2739
	9. Well No. 006
	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3929' GR 3943' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI and RU DDU. NU BOP
2. Pull down hole equipment.
3. Run CI BP on wireline and set at 4590'. Use CBL-CCL-GR for collars.
4. Rerun production equipment in hole.
5. ND BOP and NU wellhead.
6. RD DDU and MO.
7. Test well weekly for one month.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Senior Engineering Specialist DATE May 20, 1980

Orig. Signed by
Jerry Sexton

APPROVED BY Dan L. Suga
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 22 1980