H . OF COMIES BECKIVES	· 1					Form C -103
DISTRIBUTION						Superceder Old C-102 and C-103
ANTA FE		NEW MEX	ICO OIL CONSE	RVATION COMMISSI	ON	Effective 1-1-65
11. E					ſ	Sa. Indicate Type of Lease
.s.G.s.						State X Fee
AND OFFICE						
PERATOR			APT 3	0-025-26381		5, State Cu. 6 Gas Lease No. B-1840-1
						memmin
	SUNDR	Y NOTICES AND I	REPORTS ON	WELLS		
(00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.					TVOIR.	
						7. Unit Agreement Name
$X \subseteq X$	WELL	OTHER.				East Vacuum Gb/SA Un
Dame of Eperator						8. Form or Lease Name East Va
Phillips Petroleum Company						Gb/SA Unit, Tract 273
Attress of the erator						9, Well No.
Room 401,	4001 Pen	brook, Odessa.	Texas 79	762		006
Location of Well						10. Field and Fool, or Wildcat
	1	310	South	1330	İ	Vacuum Gb/SA
UNIT LETTER		PEET PROM	THE	LINE AND	FEET PROM	CLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL
East		27	17 C	25 1	, }	
East	LINE, SECTION)N TO	WHSHIP 1/-5	RANGE35-I	NMPM.	

				DF, RT, GR, etc.)		12. County
		(1) GR 39	928.5 RKB	3942.9		Lea
	Check	Appropriate Box	To Indicate N	ature of Notice, R	eport or Othe	er Data
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ERFORM REMEDIAL WOR	* 📙	PLUG A	AND ABANDON	REMEDIAL WORK	K)	ALTERING CASING
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EMPCHABILY ABANDON	<u> </u>			commence on technolog	~	
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other	Pulled ro 33' 33 sh and BP.	ds and tubing.	Perfd 7", 4611-13; 4	casing test and cement of the control of the contro	dates, including e	4460-75'; 4477-80'; = an 2-7/8" tbg pkr
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other	Pulled ro 33' 33 sh and BP.	oerations (Clearly state and tubing tots w/2 JSPF 4	Perfd 7" 4611-13'; 4	casing test and cement of the control of the contro	dates, including e	4460-75'; 4477-80'; = an 2-7/8" tbg pkr
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other T. Liengille i rojosed i work) SEE RULE 1 1-21-80 1-22-80 1-23-80	Pulled ro 33' 33 sh and BP. Treated p Pulled th	ds and tubing obts w/2 JSPF derfs 4611-25' and pkr. Reerfs 4443-80' n 3 stages.	Perfd 7", 4611-13'; 4 w/2000 galeran tbg an	casing test and cement of the corner of the	dates, including a 4443-58'; 4 shots. Rada acid w/so BP at 4500'	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'.
Therefore i roposed work) SEE RULE 1 1-21-80 1-22-80 1-23-80	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i	ds and tubing obts w/2 JSPF derfs 4611-25' and pkr. Reerfs 4443-80' n 3 stages.	Perfd 7", 4611-13'; 4 w/2000 galeran tbg an	casing test and cement of the corner of the	dates, including a 4443-58'; 4 shots. Rada acid w/so BP at 4500'	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'.
1-21-80 1-24-80	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i	ds and tubing obts w/2 JSPF deerfs 4611-25' of and pkr. Referfs 4443-80' n 3 stages.	Perfd 7"4611-13'; 4 w/2000 galeran tbg an	casing test and cement of the corner	lates, including of 4443-58'; 4 shots. Radid w/scale including of 44500'; 4 shots.	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'.
1-21-80 1-24-80	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i	ds and tubing obts w/2 JSPF deerfs 4611-25' of and pkr. Referfs 4443-80' n 3 stages.	Perfd 7"4611-13'; 4 w/2000 galeran tbg an	casing test and cement of the corner of the	lates, including of 4443-58'; 4 shots. Radid w/scale including of 44500'; 4 shots.	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'.
1-21-80 1-23-80 1-25-80	Pulled ro 33' 33 sh and BP. Treated p Pulled tb Treated p sealers i Ran BHB t	ds and tubing dots w/2 JSPF deerfs 4611-25' ag and pkr. Referfs 4443-80' n 3 stages. o 4625.	e all persinent deta Perfd 7'' 4611-13'; 4 w/2000 ga1 eran tbg an w/5000 ga1	casing test and cement of the corner of the	dates, including enders, inclu	4460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'.
1-21-80 1-24-80 1-25-80	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods,	ds and tubing dots w/2 JSPF deerfs 4611-25' ag and pkr. Referfs 4443-80' n 3 stages. o 4625.	e all persinent deta Perfd 7'' 4611-13'; 4 w/2000 ga1 eran tbg an w/5000 ga1	casing test and cement of the corner of the	dates, including enders, inclu	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'.
1-21-80 1-23-80 1-25-80 1-30-80	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'.	ds and tubing ots w/2 JSPF derfs 4611-25' and pkr. Referfs 4443-80' n 3 stages. 2-1/2" x 1-3/25, 20 BO; 225	Perfd 7" 4611-13'; 4 w/2000 ga1 eran tbg an w/5000 ga1	casing test and cement of the corner	dates, including educates,	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. Inhibitor w/ball
1-21-80 1-23-80 1-25-80 1-30-80	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'.	ds and tubing ots w/2 JSPF derfs 4611-25' and pkr. Referfs 4443-80' n 3 stages. 2-1/2" x 1-3/25, 20 BO; 225	Perfd 7" 4611-13'; 4 w/2000 ga1 eran tbg an w/5000 ga1	casing test and cement of the corner of the	dates, including educates,	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. Inhibitor w/ball
1-21-80 1-22-80 1-24-80 1-25-80 1-30-80 BOP: Se	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'. ries 900,	ds and tubing ots w/2 JSPF derfs 4611-25' of and pkr. Refers 4443-80' n 3 stages. 2-1/2" x 1-3/2" x 1-3/2" x 3000# WP, dou	Perfd 7" 4611-13'; 4 w/2000 galeran tbg an w/5000 gal by BW, 10 MC	casing test and cement of the corner	dates, including of 4443-58'; 4 shots. Radid w/scale if w/scale if a w	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. Inhibitor w/ball
1-21-80 1-22-80 1-24-80 1-25-80 1-30-80 BOP: Se	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'. ries 900,	ds and tubing ots w/2 JSPF derfs 4611-25' of and pkr. Refers 4443-80' n 3 stages. 2-1/2" x 1-3/2" x 1-3/2" x 3000# WP, dou	Perfd 7" 4611-13'; 4 w/2000 galeran tbg an w/5000 gal by BW, 10 MC	casing test and cement of the corner	dates, including of 4443-58'; 4 shots. Radid w/scale if w/scale if a w	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. Inhibitor w/ball
1-21-80 1-22-80 1-24-80 1-25-80 1-30-80 BOP: Se	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'. ries 900,	ds and tubing ots w/2 JSPF derfs 4611-25' of and pkr. Reserved at 443-80' of 3 stages. 2-1/2" x 1-3/2" x 1-3/2	Perfd 7" 4611-13'; 4 w/2000 gal eran tbg an w/5000 gal /4" x 22' p	casing test and cement of the corner of the	lates, including enduring endu	a460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. chhibitor w/ball arough perfs 4443'- blind rams.
1-21-80 1-22-80 1-24-80 1-25-80 1-30-80 BOP: Se	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'. ries 900,	ds and tubing ots w/2 JSPF derfs 4611-25' of and pkr. Refers 4443-80' n 3 stages. 2-1/2" x 1-3/2" x 1-3/2" x 3000# WP, dou	Perfd 7" 4611-13'; 4 w/2000 gal eran tbg an w/5000 gal /4" x 22' p	casing test and cement of the corner of the	lates, including enduring endu	460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. Inhibitor w/ball
1-21-80 1-22-80 1-24-80 1-25-80 1-30-80 BOP: Se	Pulled ro 33' 33 sh and BP. Treated p Pulled th Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'. ries 900,	ds and tubing ots w/2 JSPF derfs 4611-25' of and pkr. Reserved at 443-80' of 3 stages. 2-1/2" x 1-3/2" x 1-3/2	Perfd 7" 4611-13'; 4 w/2000 gal eran tbg an w/5000 gal /4" x 22' p	casing test and cement of the corner of the	lates, including enduring endu	a460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. chhibitor w/ball arough perfs 4443'- blind rams.
1-21-80 1-22-80 1-24-80 1-25-80 1-30-80 BOP: Se	Pulled ro 33' 33 sh and BP. Treated p Pulled the Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'. ries 900,	ds and tubing ots w/2 JSPF derfs 4611-25' of and pkr. Reserved at 443-80' of 3 stages. 2-1/2" x 1-3/2" x 1-3/2	Perfd 7" 4611-13'; 4 w/2000 gal eran tbg an w/5000 gal /4" x 22' p	casing test and cement of the corner of the	lates, including enduring endu	a460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. pkr at 4400'. chhibitor w/ball arough perfs 4443'- blind rams.
1-21-80 1-22-80 1-24-80 1-25-80 1-30-80 BOP: Se	Pulled ro 33' 33 sh and BP. Treated p Pulled the Treated p sealers i Ran BHB t Ran rods, Pmpd 24 h 4625'. ries 900,	ds and tubing obts w/2 JSPF derfs 4611-25' g and pkr. Refs 4443-80' n 3 stages. o 4625. 2-1/2" x 1-3, ars, 20 BO; 229 3000# WP, double of the company of	Perfd 7" 4611-13'; 4 w/2000 gal eran tbg an w/5000 gal /4" x 22' p	casing test and cement of the corner of the	lates, including enduring endu	a460-75'; 4477-80'; = an 2-7/8" tbg pkr cale inhibitor. , pkr at 4400'. chhibitor w/ball arough perfs 4443'- blind rams.

OIL CONSERVATION DIV.

08. SI 834

BECEINED