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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API 30-025-26381

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1840-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Oil <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vac Gb/SA Unit, Tract 2739
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 006
Location of Well UNIT LETTER 0 1310 FEET FROM THE South LINE AND 1330 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) GR 3928.5 RKB 3942.9	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-80 Pulled rods and tubing. Perfd 7" csg w/1 JSPF 4443-58'; 4460-75'; 4477-80'; = 33' 33 shots w/2 JSPF 4611-13'; 4619-25 = 8' 16 shots. Ran 2-7/8" tbg pkr and BP.

1-22-80 Treated perfs 4611-25' w/2000 gals of 15% NE HCL acid w/scale inhibitor. Pulled tbg and pkr. Reran tbg and pkr. Reset BP at 4500', pkr at 4400'.

1-23-80 Treated perfs 4443-80' w/5000 gals of 15% NE HCL w/scale inhibitor w/ball sealers in 3 stages.

1-24-80 Ran BHB to 4625.

1-25-80 Ran rods, 2-1/2" x 1-3/4" x 22' pmp to 4567'. Pmpg.

1-30-80 Pmpd 24 hrs, 20 BO, 229 BW, 10 MCF, GOR 510. Producing through perfs 4443'-4625'.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE February 13, 1980

Orig. Signed by

Jerry Sexton

Dist. 1 Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

FEB 13 1980

RECEIVED

FEB 15 '80

OIL CONSERVATION DIV.