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Form C-105  
Revised 11-1-78

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO. 30-025-26381

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B-1840-1
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7. Unit Agreement Name	East Vacuum Gb/SA Unit
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8. Farm or Lease Name	East Vacuum Gb/SA Unit
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9. Well No.	006
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10. Field and Pool, or Wildcat	Vacuum Gb/SA
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12. County	Lea
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1a. TYPE OF WELL

b. TYPE OF COMPLETION	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator	Phillips Petroleum Company
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3. Address of Operator	Room 401, 4001 Penbrook, Odessa, TX 79762
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4. Location of Well	UNIT LETTER <u>0</u> LOCATED <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)
9-25-79	10-8-79	12-29-79	GR 3929 RKB 3943

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4747'	---	Rotary	---	---

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Grayburg-San Andres Top 4051', Bottom 4800'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger, DLL, RXO-GR-CAL-CNL-FDC BHC Sonic	No

28. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40# N-80 LT&C	360'	12-1/4"	(Cmtd w/480 sxs C1 H w/2% (1/4# Flocele. Circ 122 sxs to surf.)	CaCl
7"	23# K-55	4800'	8-3/4"	(Cmtd w/1200 sxs TLW, 12# salt, 10% DD, (1/2# Flocele, 3# Gilsonite, followed w/400 sxs "H", 8# salt.	

29. LINER RECORD (Circ 100 sxs solid cmt)	30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4561'	4505'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perfd 7" csg 4517-4528'--9' 9 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4517-28' (w/10,000 gals 45% quality foamed 15% (HCl and w/ball sealers.)

33. PRODUCTION	
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-7-79	Insert pump 2-1/2" x 1-3/4" x 22'	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-10-79	24	---	---	2	1	53	476

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	E. T. Millhollon

35. List of Attachments	
Schlumberger furnish log direct	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>12-13-79</u>
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2879'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3156'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3700'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4051'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4349'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367	367	Surface & Red Bed				
367	1180	813	Red Bed				
1180	3575	2395	Anhy & Salt				
3575	3980	405	Anhy & Shale				
3980	4375	395	Dolo & Shale				
4375	4800	425	Dolo				
	TD						