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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26381

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1840-1
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2739
9. Well No. 006
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERSONALS TO WELL OR TO OIL OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(See Application for Permit - Form C-101 for such proposals.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		
Location of Well UNIT LETTER 0 1310 FEET FROM THE South LINE AND 1330 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N14PM.		

15. Elevation (Show whether DF, RT, GR, etc.)

GR 3928.5 RKB 3942.9

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-25-79 MI D&B Drlg. Spudded 12-1/4" hole, drld to 360'. Ran 9 jts 372', 9-5/8", 40#, N-80, LT&C csg set at 360'.
- 9-26-79 Cmt w/480 sxs Class H w/2% CaCl, 1/4# Flocele. Circ 122 sxs to surface. WOC 4 hrs. NU BOP's test to 600# O.K. Drld plug, shoe, and formation, tested to 600'. Started drlg. ahead w/8-3/4" bit. Total WOC time 18 hrs.
- 18-8-79 Reached 4800' TD. Ran 118 jts 7", 23#, K-55 csg set at 4800'. Cmt d w/1,200 sxs TLW, 12# salt, 10% DD, 1/2# Flocele, 3# Gilsonite. Followed by 400 sxs "H", 8# salt. Displ. plug to 4757' w/20 bbls active acid and 156 bbls FW. Circ 100 sxs solid cmt. WOC 8 hrs. Cut off.
- 10-11-79 Release rig. Prep to perf and complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 10-12-79

APPROVED BY Jerry Sox TITLE Supervisor DATE OCT 15 1979

CONDITIONS OF APPROVAL, IF ANY