

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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OPERATOR	

A.P.I. No. 30-025-26856 **26882**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit Tr.
Address of Operator 4001 Penbrook St., Odessa, Texas 79762			9. Well No. 2801005
Location of Well UNIT LETTER L 1310 FEET FROM THE West LINE AND 2630 FEET FROM South 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.			10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3967DF, 3968 RKB			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-15-82: Ralph Johnson unseated pkr, installed BOP & SD due to high winds.
- 3-16-82: Pld plastic lined tbq & pkr. WIH w/2-7/8" work string & pkr to 4575'. Dowell spotted 300 gals 28% HCL across perms from 4488'-4570'. Pld pkr to 4520'. Pmpd 3000 gals of acid. Acid started circg. Pld pkr to 4440' & pmpd 1000 gals & shot 15 ball sealers in last 100 gals. Pmpd 3000 gals acid, flshd w/30 BFW. SD to let balls fall off perms. Over-flushed w/50 BFW. Rel pkr. Flushed annulus w/75 BFW. Max Press 2000#, Min 1600#, AIR 8 BPM, ISDP 1000#. COOH w/tbq & pkr.
- 3-17-82: Injecting. Ran 142 jts 2-7/8" Rice Douline plastic coated tbq to 4101' w/Baker Loc-Set pkr. Rel Ralph Johnson WSU. Hooked up wellhead & began injection 3-16-82 thru 5-1/2" csg perms from 4488'to 4570' @ 1300 BPD w/550# press.

BOP Equip: Series 900, 3000# WP, double, 1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 3-22-82

ORIGINAL SIGNED BY

JERRY SEXTON

DIRECTOR

APPROVED BY _____ TITLE _____ DATE **MAR 29 1982**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 20 1966

**O.C.D.
HOBBS OFFICE**