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NEW MEXICO OIL CONSERVATION COMMISSION

*Administrative Approval Requested

30-025-26382

Form C-101
Revised 1-1-66

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
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5. State Oil & Gas Lease No.	A-1320
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		1b. Type of Well		1c. Type of Lease	
		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		1. Unit Agreement Name East Vacuum Grayburg/ San Andres Unit	
		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Unit of Lease Name East Vacuum Grayburg/San Andres Unit, Tract 2801	
		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		3. Well No. 005	
4. Name of Operator Phillips Petroleum Company				10. Field and Field, or Allotment Vacuum Grayburg/San Andre	
5. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762					
6. Location of Well UNIT LETTER L LOCATED 1310 FEET FROM THE West LINE AND 2630 FEET FROM THE South LINE OF SEC. 28 TWP. 17-S RGE. 35-E NMRM				11. County Lea	
				12. Proposed Depth 4900'	
				13A. Formation Grayburg/San Andres Rotary	
14. Elevations (show whether DT, KL, etc.) 3955.5' Ground (unprepared)				15. Kind & Status Plug. Bond blanket	
				16. Drilling Contractor Advise later	
				17. Approx. Date Work will start Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350'	(675 sx C1 H w/2% CaCl ₂ & 1/4# Flocele/sx in 1st 150/sx)	circ to surface
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900'	(Suff. TRLW w/12# salt/sx w/10% DD and 1/4# Flocele plus 3# Gilsonite/sx followed by 260 sx C1 H cement w/8# salt/s to circ at surface).	

Note: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approximately 3050' cemented to surface w/cement of quality adequate to control waterflow and protect casing string.

(This well is in the same proration unit as Well No. 014.)

*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8. All contiguous proration units are in subject unit, request waiver of waiting period and immediate action.

Use Mud Additives as Required for Control

BOP: Series 900,3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Sr. Engineering Specialist Date June 15, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 11 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes O-124
12-15-75

All distances must be from the outer boundaries of the Section

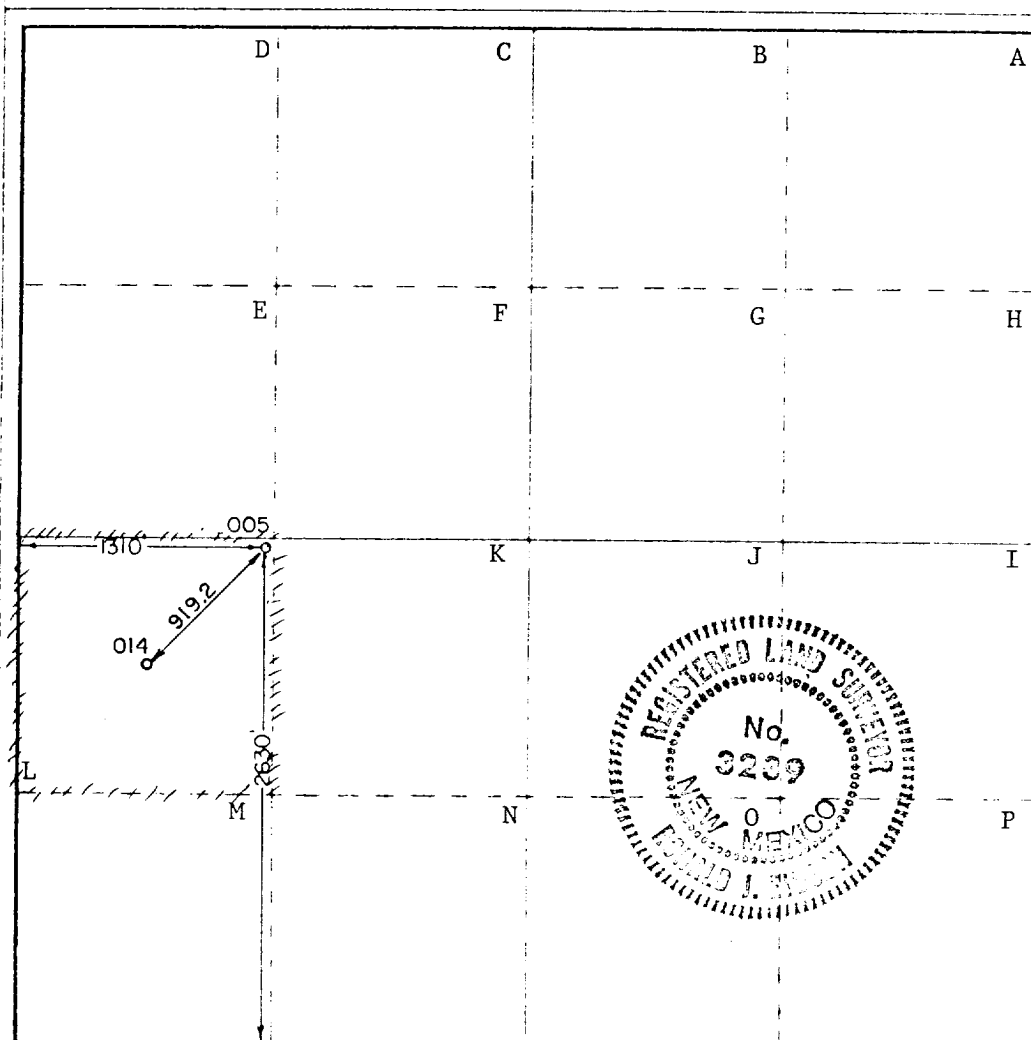
PHILLIPS PETROLEUM COMPANY		Lease		E.V.O.S.A.U. <i>Tr 2801</i>		2001-005	
Section	28	Township	17 SOUTH	Range	35 EAST	LEA	
2820		SOUTH		1310		WEST	
Well Name	39755	Producing Formation	Grayburg/San Andres	Fluid	Vacuum Grayburg/San Andres	Well Head Diameter	40
(Unprepared)							

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

W. J. Mueller

W. J. Mueller

Sr. Engineering Specialist

Phillips Petroleum Company

June 15, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

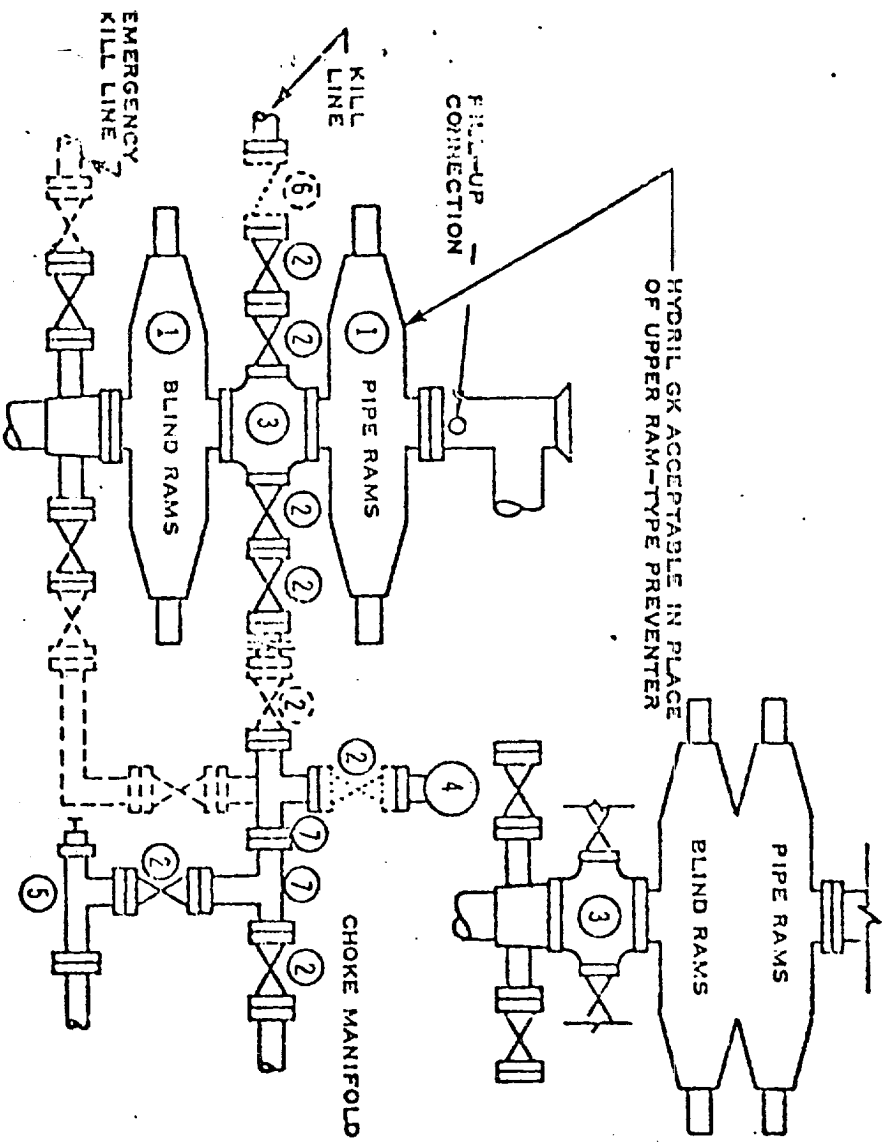
May 15, 1979

Registered Professional Engineer
in the State of New Mexico

Ronald J. Eidson

Certificate No. John W. West 676
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUGS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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JUL 10 1973

O.C.D. HOBBS, OFFICE

Count Bond Log

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