

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26383
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2801
8. Well No.	006
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3943.3 DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ INT OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter J : 2630' Feet From The SOUTH Line and 1330' Feet From The EAST Line
Section 28 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3943.3 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE & PERFORATE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/02/96 MIRU LUCKY WELL SERV, DDU #31, PUMP BRINE TO KILL WELL, NU BOP & PAN, RELEASE PKR, COOH LD IPC TBG, PU WORKSTRING TBG, TRIP IN W/SCRAPPER TO 4280', SISD. CREW OFF 2/3/96 & 2/4/96

02/05/96 PUMP BRINE TO KILL WELL, COOH W/SCRAPPER, MIUR TBG TESTERS, PU PKR TEST TBG IN HOLE, SET PKR AT 4280', LOAD & TEST BACK SIDE TO 500#, RDMO TESTERS, MIRU HES EQUIP, PUMP 3000 GALS 15% FERCHEK ACID, 6100# ROCK SALT IN 110 BBLs X-LINKED GELLED BRINE W/BREAKER, AND 33 BBLs FRESH WATER, FLUSH, RDMO HES EQUIP, BLEED PRESSURE OFF CSG, SISD.

02/06/96 OPEN UP WELL W/900# ON TBG, FLOW BACK 505 BBLs, SISD.

02/07/96 PUMP BRINE TO KILL WELL, REL. PKR, COOH LD WORKSTRING, PU, GIH W/INJ PKR & 135 JTS 2-7/8" TK-70 TBG, ND PAN & BOP, SET PKR @ 4275', FU WELLHEAD, SISD.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas for TITLE Senior Regulation Analyst DATE _____
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ DISTRICT SUPERVISOR TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TCB

FEB 10 1996

EVGSAU 2801-W006 CONTINUED:

02/08/96 LOAD & TEST TO 500# FOR 30 MIN, HU INJ RUN, START INJ
WATER @ 580 BPD, @ 900#, RDMO, DDU.
02/09/96 INJECT @ 1024 BWPD @ 0#.
02/10/96 INJECT @ 979 BWPD @ 200#
02/11/96 INJECT @ 1041 BWPD @ 300#
COMPLETE DROP FROM REPORT

11-1990
Received
Hobbs
OCD

