Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OH CONCERNATION DWITTE

Revised 1-1-8

	ON WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe. New Mexico 87504-2088	30-025-26383
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lasse STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No. A-1320
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Typs of Well: Oil GAS WELL X WELL OTHER	E.Vac.Gb/SA Unit,Tr. 2801
2 Name of Operator Phillips Petroleum Company	8. Well No. 006
3. Address of Operator	9. Pool name or Wildcut
4001 Penbrook Street, Odessa, Texas 79762	Vacuum Gb/SA
4. Well Location Unit Letter J: 2630 Feet From The South Line and	1330 Feet Prom The East Line
Section 28 Township 17-S Range 35-E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, 3943.3 DF	etc.)
	ing Pennet or Other Date
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS. L PLUG AND ABANDONMENT L
PULL OR ALTER CASING CASING TEST	AND CEMENT JOB L
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dawork) SEE RULE 1103.	tes, including estimated date of starting any proposed
02-18-91: MIRU DDU. NU BOP.	
02-20-91: Clean out to +/-4727'.	
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02-20-91: Clean out to +/-4727'. 02-21-91: MIRU to run casing inspection log. 02-24-91: Load and test tubing/casing annulus to	
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02-20-91: Clean out to +/-4727'. 02-21-91: MIRU to run casing inspection log. 02-24-91: Load and test tubing/casing annulus to acid, 2500# rock salt in 37 bbls gelled pressure: 700#. 02-25-91: GIH w/Baker Loc-set packer w/CO2 element	brine. ISIP: 150#; Maximum
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O2-20-91: Clean out to +/-4727'. O2-21-91: MIRU to run casing inspection log. O2-24-91: Load and test tubing/casing annulus to acid, 2500# rock salt in 37 bbls gelled pressure: 700#. O2-25-91: GIH w/Baker Loc-set packer w/CO2 elementubing to 5000# below slips. O2-26-91: Test tbg/csg annulus to 500# for 30 min O2-27-91: Hook up for injection; start injecting O3-02-91: Injecting at 1212 BWPD at 810#. Job complete.	brine. ISIP: 150#; Maximum ts and 2-7/8" IPC tubing. Test . as per NMOCD; test ok.
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