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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26383

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. Unit Agreement Name East Vacuum Gb/SA Unit	
2. Name of Operator Phillips Petroleum Company				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2801	
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762				9. Well No. 006	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				10. Field and Pool, or Wildcat Vacuum Gb/SA	
15. Date Spudded 10-22-79				16. Date T.D. Reached 11-6-79	
17. Date Compl. (Ready to Prod.) 1-21-80				18. Elevations (DF, R&B, RT, GR, etc.) DF3943.3	
20. Total Depth 4800'		21. Plug Back T.D. 4743'		22. If Multiple Compl., How Many -----	
23. Intervals Drilled By Rotary				24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres top 4068', bottom 4800'	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Schlumberger CAL	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#, K-55		354'	
5-1/2"		14#, K-55		4797'	
				(Flocele, 3# Gilsonite tail in w/500 sxs Cl H w/8# salt, Circ 100 sxs)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11" (w/300 sxs Cl H 2% CaCl + 1/4# 50 sxs to surface.)				Flocele Circ	
7-7/8" (w/1100 sxs TLW w/12# salt, 10%, 1/4#)					
29. LINER RECORD		30. TUBING RECORD TLW to surface)			
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		PACKER SET	
		2-7/8"		4618'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfd 5-1/2"		4411'-13'		4510'-14'	
		4439'-46'		4612'-18'	
		4451'-55'		30' 60 shots	
		4493'-98'			
		4500'-02'			
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production 1-30-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2-1/2" x 1-1/2" x 16"		Well Status (Prod. or Shut-in) Producing	
Date of Test 2-4-80		Hours Tested 24		Choke Size ----	
Prod'n. For Test Period -----		Oil - Bbl. 25		Gas - MCF 21	
Flow Tubing Press. -----		Casing Pressure -----		Calculated 24-Hour Rate -----	
		Oil - Bbl.		Gas - MCF	
		Water - Bbl.		Oil Gravity - API (Corr.) 36.9	
35. List of Attachments Schlumberger to furnish logs direct				Test Witnessed By E. T. Millhollon	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. J. Mueller</u>		TITLE <u>Senior Engineering Specialist</u>		DATE <u>February 15, 1980</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 1600	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Anhy 1707	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
B. Salt _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates 2872	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen 3683	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg 4068	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres 4342	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355'	355	Surface				
355	1705'	1350	Red Bed				
1705	2694'	989	Salt				
2694	3125'	431	ANHy and Shale				
3125	3425'	300	ANHy				
3425	3625'	200	Lime				
3625	3935'	310	Lime/shale				
3935	4185'	250	ANHy and Dolo				
4185	4342'	157	Lime and Dolo				
4342	4800'	458	ANHy and Dolo				
	TD						

OIL CONSERVATION DIV.
 FEB 22 1980
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