

30-025-26383

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

\*Administrative Approval Requested

1A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		East Vacuum Grayburg/ San Andres Unit	
b. Type of Well		8. Form of Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East Vacuum Grayburg/San Andres Unit, Tract 2801	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
1. Name of Operator		006	
Phillips Petroleum Company		10. Field and Foot, or Wildcat	
3. Address of Operator		Vacuum Grayburg/San Andre	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762			
4. Location of Well			
UNIT LETTER <u>J</u> LOCATED <u>2630</u> FEET FROM THE <u>South</u> LINE			
AND <u>1330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM			
		11. County	
		Lea	
		12. Proposed Depth	
		4900'	
		13A. Formation	
		Grayburg/San Andres Rotary	
21. Elevations (show whether DE, KI, etc.)		22. Approx. Date Work will start	
3943.3' Ground (Unprepared) blanket		Upon approval	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
		Advise later	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx C1 H w/2% CaCl <sub>2</sub> & (1/4# Flocele/sx in 1st		Circ to surface 150/sx)
12-1/4" x 7-5/8"	5-1/2	23#, K-55	4900' (Suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sx C1 H cement w/8# salt/sx to circ at surface).		

Note: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approximately 3040' cemented to surface w/cement of quality adequate to control waterflow and protect casing string.

(This well is in the same proration unit as Well No. 011.

\*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8. All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.

Use Mud Additives as Required for Control

BOP: Series 900,3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date June 15, 1979

(This space for State Use)

APPROVED BY Supervisor TITLE SUPERVISOR DISTRICT 1 DATE JUL 11 1979

CONDITIONS OF APPROVAL, IF ANY

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 11-1-12  
Supersedes 11-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

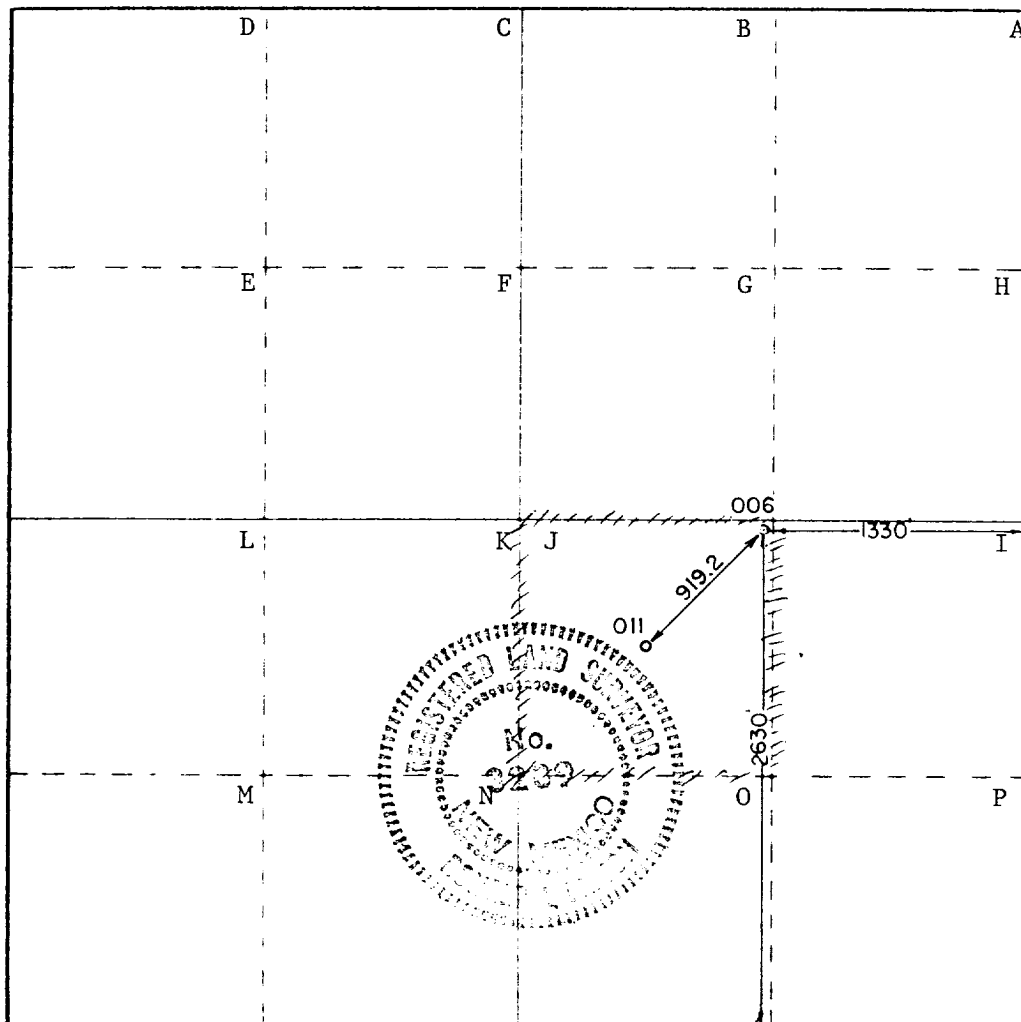
Operator <b>PHILLIPS PETROLEUM COMPANY</b>		Lessee <b>E.V.G.S.A.U. Jr. 2801</b>		Well No. <b>2801-006</b>	
Section <b>J</b>	Section <b>28</b>	Range <b>17 SOUTH</b>	Range <b>35 EAST</b>	County <b>LEA</b>	
Acres in Section <b>2630</b>		Acres in Well <b>SOUTH 1230 EAST</b>			
Dedicated Acreage <b>39.425 (Unprepared)</b>		Dedicated Acreage <b>Grayburg/San Andres</b>		Dedicated Acreage <b>Vacuum Grayburg/San Andres 40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*W. J. Mueller*

W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

June 15, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date surveyed

JUNE 6TH, 1979

Registered Professional Engineer and or Land Surveyor

*Ronald J. Eidson*

Certificate No. John W. West

676

Ronald J. Eidson

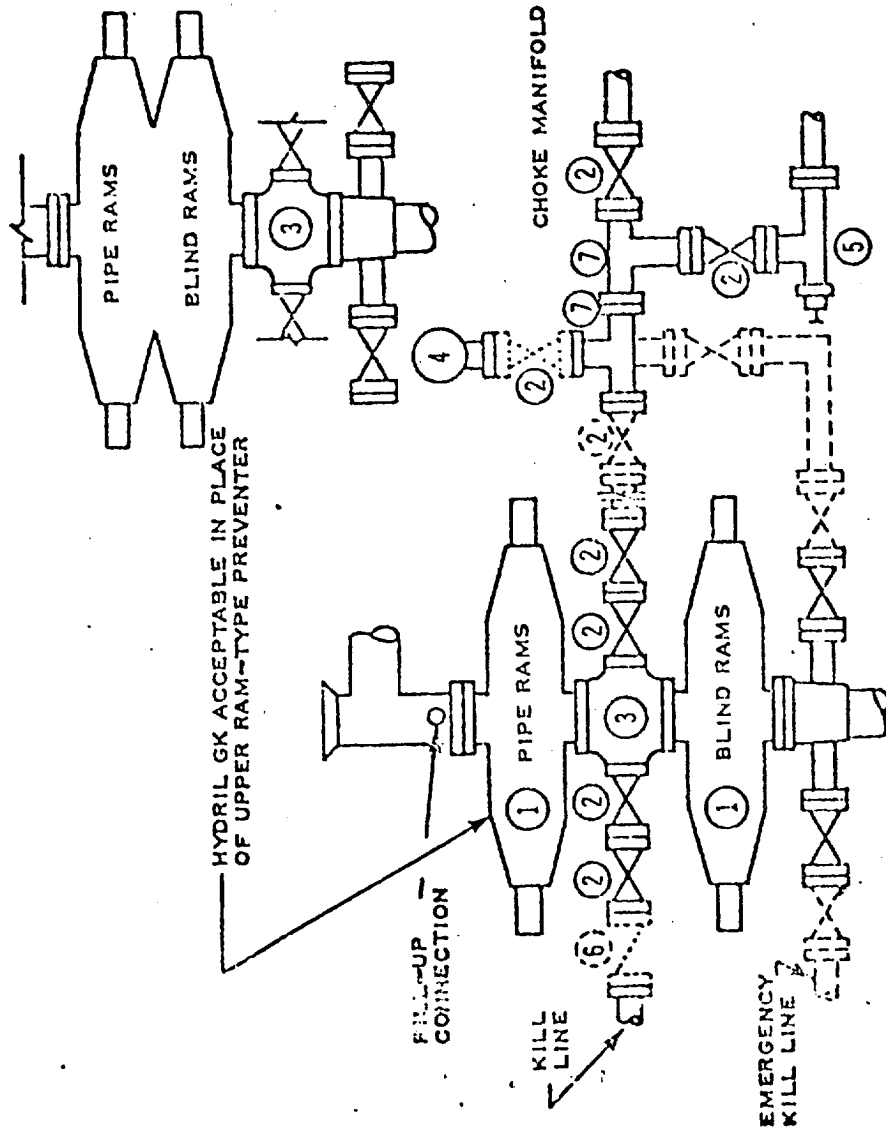
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O.C.D. HOBBS, OFFICE

*Copy sent to Mr. Hobbs*

# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

## NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER)

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O.C.D. HOBBS, OFFICE

119