

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26384

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT  
TRACT 2801

8. Well No.

007

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER WATER INJECTION

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter N : 1450 Feet From The WEST Line and 138 Feet From The SOUTH Line

Section 28 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3943' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CLEANOUT & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/94 MIRU DDU, NU BOPE, RL PKR, COOH W/TBG, Sisd.  
10/25/94 COOH W/PKR, GIH W/WORKSTRING, CLEAN OUT TO 4650', Sisd  
10/26/94 COOH LD COLLARS, TIH W/CSG SCRAPER TO 4398', COOH, GIH W PKR, SET @ 4305',  
LOAD & TEST TO 500#, O.K., Sisd.  
10/27/94 MIRU HES, PUMP 5000 GALS 15% FERCHECK ACID, 6000# ROCK SALT IN 126 BBLS GELLED BRINE  
SI RDMO HES, OPEN WELL, RU SWAB, KICK OFF FLOWING RECOVERED 398 BBLS, Sisd.  
10/30/94 KILL WELL, COOH W/WORKSTRING, TEST TBG & PKR IN HOLE, CICK PKR FLUID, ND BOPE,  
FLANGE UP WELLHEAD, LOAD & TEST CSG & PKR TO 500#, HOOK UP & START INJECTION @  
1588 BPD @ 0#.  
10/31/94 RDMO DDU, INJECTING @ 1630 BPD @ 525#, TEMP DROP FROM REPORT.  
11/05/94 INJECT @ 1505 BWPD @ 780#, TEMP DROP.  
01/07/95 INJECT CO2 @ 1588 BPD @ 1250#, COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*[Signature]*

TITLE REGULATION SPECIALIST

DATE 6/12/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY

TITLE

DATE JUN 15 1995

CONDITIONS OF APPROVAL, IF ANY:

*[Signature]*