

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26384
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2801
8. Well No. 007
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water injection	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>N</u> : <u>1450</u> Feet From The <u>West</u> Line and <u>138</u> Feet From The <u>South</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Added perfs & acidized</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/12/92 MIRU DDU. ND wellhead NU BOP unset pkr. COOH LD tbq & pkr. Trip sand pump - tag @ $\pm 4640'$ catch sample of iron sulfide.
8/13/92 GIH w/4-3/4 bit, 4-3-1/2" drill collars & tbq. Tag @ $\pm 4640'$. Clean out to $\pm 4727'$ circ clean. COOH LD collars.
8/15/92 MIRU to dump cement. Dump 12 sks & tag @ $\pm 4696'$. RD
8/17/92 MIRU tag toc @ 4665'. Dump 2 sks cement woc 1 hr & tag toc @ 4654'. RD trip bit & scraper to 4384'. Perforate from 4490'-4502 w/24-23 gram charges in 4" csg guns.
8/18/92 Load & test csg/tbq annulus to 500# - ok. MIRU to pump 4500 gals CHIC acid. RU swab.
8/19-8/20/92 Swab
8/22/92 Release pkr COOH LD tbq & pkr. MIRU tbq testers. PU GIH w/5-1/2" Baker loc set pkr w/CO2 elements, test 140 jts 2-7/8" J-55 TK-70 IPC tbq w/ modified collars. RDMO
(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg Affairs DATE 8/26/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO 915/368-1488

(This space for State ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 28 '92

CONDITIONS OF APPROVAL, IF ANY:

tbq tester ND BOP set well head. MIRU charger circ pkr fluid set pkr @ 4377'.
Flange up well head. Load & test to 500# for 30 min. ok. RDMO charger. Hook
up and start injection.

8/24/92 Rate: 1059 BWPD @ 200#.

RECEIVED

AUG 27 1992

OCD HOBBS OFFICE