

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2801
8. Well No. 007
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

4. Well Location
Unit Letter N : 1450 Feet From The West Line and 138 Feet From The South Line

Section 28 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3943' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add perfs & acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MI & RU DDU. NU BOP. Release packer. POOH and lay down all tubing.
 - RIH w/sinker bars on sandline and tag fill. If fill is above 4650', then MIRU reverse unit and clean out to PBTD. If the fill is between 4683' and 4650', then MIRU Halliburton Logging Services. RIH w/cement dump bailer and plugback well with 1-2 bbls Class 'C' cement to 4650'. WOC overnight.
 - RIH sandline and tag cement plug and confirm plug is at 4650' \pm 10'. RIH w/ 4-3/4" bit and 5-1/2" 14# casing scraper to 4370'. POOH.
 - Perforate the following interval w/23 gram charges at 2 SPF using 4" casing guns:
4490'-4502' 12 feet 24 shots

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg & Pro. DATE 6/30/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 02 '92

5. RU Halliburton to acidize San Andres perforations from 4404'-4638' with a total of 4500 gallons of CHIC acid w/clay stabilizer and diverting with 7500 lbs rock salt.
6. Swab/flowback.
7. RIH 2-7/8" J-55 IPC tubing w/Texas ARAI EUE 8rd couplings. Test tubing to 5000 psi while RIH.
8. Set packer at +4370'. Apply 500 psi to annulus and hold and record on chart for 30 minutes. Notify NMOCD to witness test.
9. RD M0 DDU. Return well to water injection.

RECEIVED
JUL 01 1992
OCD HOBBS OFFICE