

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26384

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2801
Address of Operator 4001 Penbrook, Odessa, TX 79762		9. Well No. 007
Location of Well UNIT LETTER N 1450 FEET FROM THE west LINE AND 138 FEET FROM THE south LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3943 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-1-82: Ralph Johnson installed BOP. COOH w/2-7/8" Salta lined tbg. PU 2-7/8" work-string and WIH. Mandrel parted COOH w/tbg.
3-2-82: COOH w/tbg, spear and pkr. Set 2-7/8" tbg and SPA @ 4640'.
3-3-82: Spotted 1200 gals of 28% NeFe HCl across perfs from 4404-4634. Trtd w/10,200 gals w/pkr elements 26'.
3-4-82: Swbd 4 hrs, 15 BLW and AW. COOH w/tbg and pkr.
3-5,6,7-82: SD WO pipe. 6th and 7th down 48 hrs--crew off.
3-8-82: Injecting. Ran 141 jts of 2-7/8" plastic coated tbg and 5-1/2" Baker Loc-Set pkr w/on-off tool. Set @ 4351'. RD Ralph Johnson Unit and Hooked up wellhead. Placed well on injection @ rate of 2000 BPD @ 0# pressure thru 5-1/2" csg perfs from 4404'-4638'.

BOP Equip: Series 900, 3000#, WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr'g Specialist DATE 3-12-82
ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE MAR 24 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1982

O.C.D.
HOBBS OFFICE