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Form C-103
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1320

API No. 30-025-26384

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name East Vacuum Gb/SA Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2801	
2. Name of Operator Phillips Petroleum Company				9. Well No. 007	
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762				10. Field and Pool, or Wildcat Vacuum Gb/SA	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1450</u> FEET FROM THE <u>West</u> LINE AND <u>138</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				11. County Lea	
15. Date Spudded 09-02-79	16. Date T.D. Reached 09-15-79	17. Date Compl. (Ready to Prod.) 10-08-79	18. Elevations (DF, RAB, RT, GR, etc.) 3943 GR	19. Elev. Casinghead ----	
20. Total Depth 4800'	21. Plug Back T.D. 4732'	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary	Cable Tools ----	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres Top 4056' Bottom 4800'				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GO Inc. BHC Sonic DLL MLL				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H40	354'	17-1/2" (w/675 sx C1 "H" w/2% CaCl ₂ and (Circ. 230 sx)		1/4#sx Flocele
5-1/2"	14# K-55	4777'	7-7/8" (w/1100 sx TLW and 12# NaCl 10% (3# Gilsprite and 400 sxs C1 "H" and 8# NaCl, Circ 112 sx)		DD, 1/2# Flocele
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4372'
31. Perforation Record (Interval, size and number) 5-1/2" csg. 1 jet shut per ft = 72' and 72 holes 4404-4444' 4524-4540' 4448-4453' 4542-4546' 4456-4462' 4602-4608' 4464-4470' 4614-4620' 4474-4478' 4634-4638'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4404-4537' (1250 gals acid) 4602-4638' (250 gals 15% acid, 3025 gals 28% acid) 4524-4546' (252 gals 16% acid, 294 gals 28% acid) 4404-4478' (294 gals 15%, 7056 gals 28% & 4032 gals 3% acid) PRODUCTION 4404'-4546' (4536 28% acid 3024 3% acid)		
33. Date First Production * None		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments GO, Inc. will furnish logs direct.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. * Well was not potentialized. Converted to water injection 12-12-79. See Form C-103 dated 12-18-79. SIGNED <u>W. J. Mueller</u> W. J. Mueller TITLE <u>Sr. Engineering Specialist</u> DATE <u>January 7, 1980</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2840'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3125'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3681'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4056'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4388'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	46	46	Surface				
46	355	309	Rock and Red Bed				
355	375	20	Red Bed				
375	2153	1778	Red Bed and Salt				
2153	2896	743	Anhy and salt				
2896	3680	784	Anhy				
3680	3968	288	Anhy and Dolo				
3968	4270	302	Dolo				
4270	4800	530	Lime Dolo				
	TD						
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INCLINATION REPORT

For record purpose only

Field Name Vacuum Gb/SA County Lea
Operator Phillips Petroleum Company Address 4001 Penbrook St. City Odessa
Lease Name East Vacuum Gb/SA Unit, TR 2801 Well No. 007
Location Unit N 1450 feet from the West line and 138 feet from
South line of Section 28, Township 17-S, Range 35-E

[illegible]

Senior Engineering Specialist
Signature and Title of Affiant W. J. Mueller

Sworn and Subscribed to before me, this the 16th day of January, 19 80.

Dorothy V. Anderson Dorothy V. Anderson
Notary Public in and for Ector
County, Texas

My Commission Expires

June 30, 1980