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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26384

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER N 1450 FEET FROM THE West LINE AND 138 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3943 GR		

7. Unit Agreement Name East Vacuum GB/SA Unit
8. Form of Lease Name East Vacuum GB/SA Unit, Tract 2801
9. Well No. 007
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection
		Per Order R-5897 and PM X75	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-79 MI Johnston WS unit. Laid down 2-7/8" tbg. Ran 2-7/8" Salta-lined tbg w/Baker Model AD-1 pkr, set pkr, at 4372'. Loaded annulus w/inhibited brine. MO Johnston WS unit. Started water injection 4:00 P.M., 12-12-79, through 7" csg perfs 4404-4638'. Single completion in Grayburg-San Andres formation; field name, Vacuum Grayburg-San Andres; classification, WI.

Water injection rate @ 0 pressure and @ 80 BWD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE December 18, 1979

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. I, Supv. TITLE DATE DEC 21 1979

CONDITIONS OF APPROVAL, IF ANY: