

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26385
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1399-10
7. Lease Name or Unit Agreement Name	
East Vacuum Gb/SA Unit Tract 2913	
8. Well No.	006
9. Pool name or Wildcat	Vacuum Grayburg/SA

Unit Letter	P	: 1180	Feet From The	East	Line and	1145	Feet From The	South	Line
Section	29	Township	17-S	Range	35-E	NMPM	Lea	County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2960' GL
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter P : 1180 Feet From The East Line and 1145 Feet From The South Line
Section 29 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2960' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Add perfs, Stimulate and Reactivate <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-91 R.U. DDU, GIH w/sandpump tag @ 4780'. R.U. GIH w/7" casing scraper & bit on 2-7/8" tbg tag @ 4780' COOH Scraper. S.D.
12-19-91 Perforate w/4" guns 2 SPF, 4498' - 4504', 4514' - 4520', 4530' - 4540', 4554' - 4558''. Total of 52 holes. GIH w/ 2-7/8" tbg & packer. Set packer @ 4392'. Load & test annulus to 500# OK.
12-19-91 Acidize w/3000 gal of 15% NEFE HCL w/clay stabilizer & 5% 425 techni wet. Drop 3000# of rock salt in gelled brine. Flush w/ 40 bbl of 2% KCL water. COOH w/tbg and packer, retrieve sinker bars and swab.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 1-6-92
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY L. SANDERS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 09 '92

12-25-91 Open up well w/30# on tbg. Unset packer and kill well. COOH w/tbg & packer. GIH w/ RBP, packer & tbg. Set RBP @ 4650'- test to 1000 # OK. Pull up-hole and set packer @ 4392'.

12-26-91 Open well up w/120# on tbg- PU. swab FL @ 1200'.

12-28-91 Release packer & RBP, COOH. GIH w/ 2-7/8" prod tbg. 1-2-7/8" X 4 4 jts 2-7/8" tbg. IAC, 144 jts 2-7/8" tbg. Set TAC @ 4480'. PU GIH w/pump and rods.

12-20-91 MI set lufkin C228-D-213-86. Pumping unit. MIRU charger and pump chem. squeeze.

01-5-91 Pumped 7 BOPD, 331 BWPD, 1 MCF, 9.1% CO₂, 147.929 GOR. Complete Drop From Report.