

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26385
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1399-10
7. Lease Name or Unit Agreement Name	East Vacuum Gb/Sa Unit Tract 2913
8. Well No.	006
9. Pool name or Wildcat	Vacuum Grayburg/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>P</u> : <u>1180</u> Feet From The <u>East</u> Line and <u>1145</u> Feet From The <u>South</u> Line Section <u>2</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2960' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add Perfs, Stimulate and Reactivate <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DD WSU. OPEN CASING HEAD VALVE AND BLEED OFF ANY PRESSURE/FLUID TO FRAC TANK. REMOVE TUBING SUB. INSTALL BOP.
- RIH W/SAND PUMP ON SAND LINE AND TAG FILL. CLEAN-OUT TO CIBP AT +/- 4600'. IF LARGE AMOUNT OF FILL PRESENT AND FILL IS LOOSE AND UNCONSOLIDATED, CLEAN-OUT WELL USING HYDROSTATIC BAILER AND NEW 2-7/8" 6.5# J-35 TBG. IF FILL IS HARD AND WELL PACKED, MIRU REVERSE UNIT. RIH W/ 4-3/4" BIT, 3-1/2" DC'S AND 2-7/8" TUBING. CLEAN OUT W/ REVERSE UNIT TO +/- 4600'. COOH.
- RIH W 7" 23# CASING SCRAPER AND 6-1/8" BIT TO 4580'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-13-91
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4. RU LUBRICATOR AND TEST SAME TO 1000 PSI. USING THE GAMMA RAY OFF OF SCHLUMBERGER'S COMPENSATED NEUTRON LOG. PERFORATE ZONES W/23 GRAM CHARGES AT 2 SPF USING 4" CASING GUNS.

<u>DEPTH</u>	<u>FEET</u>	<u>SHOTS</u>
4498-4504	6	12
4514-4520	6	12
4530-4540	10	20
4554-4558	4	8
TOTAL	26	52

5. RIH W/RTTS-TYPE PACKER AND 2-7/8" J-55 TBG. ADD 150' OF TAILPIPE IF STEPS 6 & 7 ARE TO BE PERFORMED.
6. WITH TAILPIPE AT 4600' AND PACKER SWINGING, PUMP 20 BBLS 2% KCL WATER W/10 GALS TECHNI-WET 425. MIX 2 DRUMS TECHNI-CLEAN 405 AND 2 BBLS 2% KCL WATER PUMP 2 BBLS MIX OUTSIDE TAILPIPE. SET PACKER. SOAK FOR AT LEAST 3 HOURS SQUEEZE REMAINING MIX INTO THE FORMATION. DISPLACE W/PRODUCED WATER. SION.
7. SWAB BACK CHEMICAL AND LOAD WATER
8. SET PACKER AT 4450' OR AT 4350' IF TAILPIPE WAS RUN. LOAD ANNULUS W/ PRODUCED WATER AND PRESSURE TO 500 PSI.
9. MIRU CHARGER. MIX 3000 GALS 15% NEFE CONTAINING LST AGENT, CLAY STABILIZER AND 5% TECHNI-WET 425. TEST SURFACE LINES TO 3500 PSI.

RECEIVED

DEC 16 1991

RECEIVED