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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26385

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1399-10
6. Unit Agreement Name
East
7. Unit Agreement Name
Vacuum Gb/San Andres Unit
8. Farm or Lease Name
East Vacuum
9. Well No.
2918

1a. TYPE OF WELL		b. TYPE OF COMPLETION	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator			
Phillips Petroleum Company			
3. Address of Operator			
Room 401, 4001 Penbrook, Odessa, Texas 79762			
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>1180</u> FEET FROM THE <u>East</u> LINE AND <u>1145</u> FEET FROM			
THE <u>South</u> LINE OF SEC. <u>29</u> TWP. <u>17-S</u> RGE. <u>35-E</u> LEA. <u>Lea</u>			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-28-79	10-11-79	1-15-80	3961.5GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4800'	4780	-	Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Grayburg/San Andres top 4090' bottom 4800'			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger DLL, RXO, GRCA1, CNL BHC Sonic			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	40# LT&C	375	12-1/4"
7"	23# K-55 ST&C	4790'	8-3/4" (w/1000 sxs TLW w/12# salt, 10% DD, 1/4#/sxs Flocele, 3# Gilsonite, tail w/365 sxs 'H' w/8# salt. Circ 175 sxs.
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 7# csg. 4501-03 4742-47		DEPTH INTERVAL	
4517-19 4752-57		AMOUNT AND KIND MATERIAL USED	
4522-24		4732-37' (w/3000 gals Quality foamed 15% flo acid (w/ball sealers in four stages)	
4566-84 39' 78 shots		4501-4584' (w/4000 gals NE HCl w/scale inhibitor (w/ball sealers in 2 stages)	
4732-37			
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
1-28-80	Insert Pump 2-1/2" X 1-1/2" X 16"		Prod.
Date of Test	Hours Tested	Choke Size	Flow Rate
2-19-80	24		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
			10 6 19 561
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			E. T. Millhollon
35. List of Attachments			
Logs furnished direct by Schlumberger			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u> TITLE <u>Senior Engineering Specialist</u> DATE <u>2-26-80</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, formations through which shall be reported for each zone. This form is to be filed in quadruplicate except on state land where six copies are required. See Rule 112.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1590'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2865'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3154'	T. Devonian	T. Menefee	T. Madison
T. Queen 3718'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4090'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4443'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Gleretta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinerv	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	377	377	Red Bed				
377	2905	2528	Salt Anhy				
2905	3175	270	Anhy				
3175	3610	435	Anhy & Shale				
3610	4193	583	Anhy				
4193	4373	180	Dolo & Anhy				
4373	4455	82	Lime				
4455	4800	345	Lime & Dolo				
	TD						

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OIL & GAS DIVISION