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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-101 and O-1
Effective 1-1-65

API No. 30-025-26385

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Grayburg/ San Andres-Tract 2913	Well No. 006	Pool Name, including Formation Vacuum Gb/San Andres	Kind of Lease State, Federal or Fee State	Lease No. B-1399-10
Unit Letter P ; 1180 Feet From The East Line and 1145 Feet From The South				
Line of Section 29 Township 17-S Range 35-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	29	17-S	35-E	Yes	1-28-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. Perf. Ref'd ☐
Date Spudded 9-28-79	Date Compl. Ready to Prod. 1-15-80		Total Depth 4800'		P.B.T.D. 4780'		
Elevations (DB, RWH, RT, GR, etc.) 3961.5GL	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4090'		Taking Depth 4500'		
Perforations 4501-4757					Depth Casing Shoe 4790'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8"	375 (w/290 CIH, 2% CaCl, circ 56 sx.	1/4#/sx, Flocele
8-3/4"	7"	4790' (w/1000 sxs TLW w/12# salt, 10% DD,	
(1/4#sxs Flocele, 3# Gilsomite, tail w/365 sxs 'H' w/8# salt, Circ 175 sxs)			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

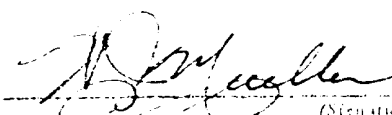
Date First New Oil from Tanks 1-28-80	Date of Test 2-19-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Testing Pressure —	Casing Pressure —	Coke Size —
Actual Prod. During Test	Oil-Prod. 10	Water-Prod. 19	Gas-MCF 6

GAS WELL

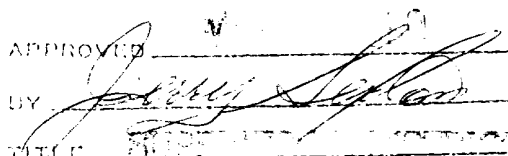
Actual Prod. Test-MCF/D	Length of Test	Prod. Condensate, MMCF	Gravity of Condensate
Testing Method (Flow, Gas lift, etc.)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1103.

If this is a permit for allowed tests for a well drilled or cased in, this form must be received by the Commission of the oil well before it is used in connection with a well test.

Oil and gas produced from this well shall be sold to the oil company.

INCLINATION REPORT

OPERATOR Phillips Petroleum Company ADDRESS Rm 401, Phillips Building, Odessa, Texas
LEASE NAME EVGSA Unit 2913 WELL NO. 006 FIELD 79762
LOCATION Section 29, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
377	1/2	3.2799	3.2799
851	3/4	6.2094	9.4893
1341	3/4	6.4190	15.9083
1865	3/4	6.8644	22.7727
2360	1/2	4.3065	27.0792
2854	1/4	2.1736	29.2528
2090	3/4	3.0916	32.3444
3428	3/4	4.4278	36.7722
3922	1	8.6450	45.4172
4350	1 1/2	11.2136	56.6308
4648	3/4	3.9038	60.5346
4800	1	2.6600	63.1946

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
known to me to be the person whose name is subscribed herebelow, who, on making
deposition, under oath states that he is acting for and in behalf of the operator
of the well identified above, and that to the best of his knowledge and belief such
well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 16th day of October, 19 79

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James L. Meyers
Notary Public in and for the County
of Lea, State of New Mexico