40. JF COL 3 RCCF1+FD	7.00 3.000 (CO. 100)					51-025-26385	
SANTA FE	THE WEXTOO OIL CONSERVATION COMMISSION				Form: C-101 Revise 1 (4-65		
LE						· Tvp o . 1 Learne	
0.5.0.5.					STATE		
DERATOR					1	5 3 m Leise N .	
					B-1399-10		
APPLICATIO	N FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK				
ta. Type or wirk	,				East Va	acuum Gravburg/	
b. Type of Well DRILL X DEEPEN PLUG BACK					East Vacuum Grayburg/ San Andres Unit		
AFUL XX AE'L	AFLU XX AFL OTHER				East Vacuum Grayburg/ San Andres Unit, Tract		
Dhilling Datus					A. Ael. No.	2913	
Phillips Petroleum Company					006		
Room 401, 4001 Penbrook, Odessa, Texas 79762						Vacuum Grayburg/San Andres	
NIT LETTS	ER P LC	DCATED1180	EET FROM THE <u>East</u>	LINE			
1145	-us South	Nepres. 29 .	17-S	35-E	VIIIII)		
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
				<i>}</i>	Lea		
			CONTRACTOR	Transfer me		and the transfer of the file	
et e meny attantion of the continent (i.e.,	(K., etc.) (1A. Etc.	i S States Flug. Bont	\$())"			res Rotary	
3963.7' Ground (un	nprepared) blan		Advise later	·i	Upon a	. Date Wirk will stor approval	
23.		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS OF	F OF FINE	EST. TOP	
17-1/2"	13-3/8"	48# - H-40	350' (675 s	\propto Cl H w/2	2% CaCl	&) circ to surface	
		 	(1/4#	Flocele/s:	x in 1st	150/sx)	
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (suff	TRIU w/1	2# e21+/	sx w/10% Dd and	
	,	,	1/4#/sx. F1	ocele plus	3# Gilsonite/sx followed		
by 260 sx Cl H cement $w/8$ salt/sx to ci						lt/sx to circ at	
			surface).				
NOTE: If excessi	ve waterflow is	encountered in	salt section	a, 8-5/8",	40#, N80) intermediate	
casing wil.	l be set at app	prox. 3040' ceme	ented to surfa	ice w/cemer	nt of qua	ality	
adequate to	o control water	flow & protect	casing string	5 •			
(This well is in t	the same prorat	ion unit as Wel	1 No. 003)				
*Administrative ap All contiguous pr	oproval request	ed as provided	by Special Or	der R-5897	7, Sectio	on 4, Rule 8.	
and immediate act	tion.	are in subject	unit; request	waiver of	t waiting	g period	
Use mud additives	as Required fo	or Control					
BOP: Series 900,	3000# WP, doub1	e w/one set pip	e rams and on	e set blir	nd rams.		
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWGOT PAFVENTE	Thousand, if anti-			ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PHOSE .	
I hereby certify that the information							
Signed I fledler	J. Mueller	Title Sr. Engir	eering Specia	list ,	oate July	5 , 1979	
This spage for S		/					
		SIPERVI	SOR DISTFI	ا ش	JUL	13 8/3	
CONCITIONS OF AREBOVAL	The state of	TITLE			PATE		
THE PROPERTY OF THE PROPERTY O	MINITE,						
-							

WEL CATION AND ACREAGE DEDICATION

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator 900- 2006 PHILLIPS PETROLEUM COMPANY E.V.G.S.A.U. Unit Letter (p Township 29 17 SOUTH 35 EAST LEA Actual Footage Location of Well: 1180 **EAST** 1145 SOUTH feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 3963.7 Yacuum Gb/San Andres Grayburg San Andres 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION D С В I hereby certify that the information con-Is true and complete to the F Н Senior Engineering Specialist Phillips Petrpleum Company July 6, 1979 K LI Ι I hereby certify that the well location shown on this plat was plotted from field knowledge and belief. Ν 1180 Date Surveyed JUNE 3RD, 1979 Registered Professional Engineer 29/3-003 676

1320 1650

1980 2310

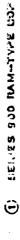
2000

1500

1000

Ronald J. Eidson





IN ACRES SON VALVE (4) SELLES JOO DRILLING SPUOL

(9)

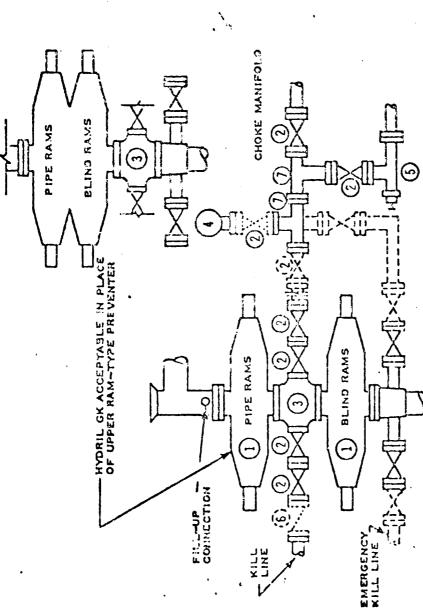
ID RESSURE CAUCE THE SERVICE SOO CHANE (v) (4)

THE TERRES SOO CHECK WALVE

SRILS 900 STEEL TEE (P) (6)

3000 PSI WP CLAMP 7.55 MAY BE SUBSTITUTED FOR FLANCES

VALVES MAY BE EITHER HAND OR POWER OPERATED.



..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

(SERIES 900 FLANGES OR BETTER) BLOWOUT PREVENTER HOOK-UP 3000 PSI WORKING PRESSURE

REV 6/73

FIGURE NO. 7

O.C.D. -OBBS, OFFICE