

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-26386</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399-10
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit
8. Well No. <u>2913</u> <u>08</u>
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>O</u> : <u>1533</u> Feet From The <u>East</u> Line and <u>130</u> Feet From The <u>South</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether <u>GL</u> , <u>RKB</u> , <u>RT</u> , <u>GR</u> , etc.) <u>3966.1 GL</u> <u>3975.7 RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Circulate hole volume with mud-laden fluid of at least 9.5 ppg from TD to surface prior to setting the first plug. If the hole will not circulate, notify the NMOC and attempt to circulate the hole after setting the first plug. Setting a CIBP may be necessary. Cement for all plugs will be Class "C" neat mixed at 14.8 ppg with a yield of 1.32 ft³/sk. Total cement required will be 500 sacks.

RU DDU. RU BOPs. Pull and lay down all subsurface equipment. NOTE: This well was an injector that was shut in in 1989 due to numerous casing leaks. Be prepared for possible waterflows. Due to the close proximity to another injector (2913-011) we will fill the entire wellbore with cement from TD to surface.

GIH with open-ended tubing to 4757' (PBTD). Attempt to load and circulate hole with mud-laden brine. Mix and pump cement in batches of 50-60 sacks while coming uphole. Increase the number of sacks in each batch when cement comes up past 2300'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

-over-

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/21/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 02 1990

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PRODUCTION OPERATIONS FOR THE C-103

Mix and pump cement until the entire wellbore is filled with cement from TD to surface.

Place a permanent steel marker directly over the wellbore and set in concrete. The well name and number and exact location of the well engraved or welded into the metal of the marker.

Fill all pits. Clear location of all junk. Level location.
RDMO DDU.

NO1
KBE 3975.7'
CHFE
GLE 3966.1'

