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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26380

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1399-10

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Grayburg-Sa Andres Unit
Name of Operator Phillips Petroleum Company	8. Form of Lease Name East Vacuum Grayburg-Sa Andres Unit, Tract 2913
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 008
Location of Well UNIT LETTER <u>0</u> <u>1533</u> FEET FROM THE <u>East</u> LINE AND <u>130</u> FEET FROM THE <u>South</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3966.1 GL 3975.7 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

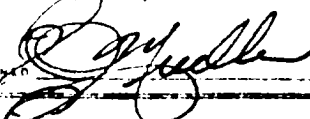
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-14-80 MI WS Unit. Perfd 5-1/2" csg 4504-13', 4516-19', 4558-77'.
- 1-15-80 Ran tbg, pkr & BP set at 4630'. Spotted 1,200 gals of 15% acid. Set pkr at 4480', break dwn w/500 gals acid through 7" csg perfs 4504-77' w/5,000 NE HCl acid w/scale inhibitor and ball sealers in three stages.
- 1-16-80 Pulled BHB, swbd, ran BHB to 4577'.
- 1-17-80 Pulled BHB, tbg, pkr & BP. Ran tbg to 4670'. Ran rods and 2-1/2" x 1-1/2" x 16' pmp set at 4670'.
- 1-19-80 Dwn. Engine trouble.
- 1-23-80 Pmpg.
- 1-28-80 Pmpd from 7" csg perfs 4504'-4678'. 24 hr test, 35 BO, 97 BW, 23 MCF, 650 GOR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller TITLE Sr. Engineering Specialist DATE January 30, 1980

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE FEB 1 1980

CONDITIONS OF APPROVAL, IF ANY