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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1399-10

API No. 30-025-26380

1a. TYPE OF WELL				7. Unit Agreement Name							
b. TYPE OF COMPLETION				East Vacuum Grayburg-San Andres Unit							
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Farm or Lease Name							
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				East Vacuum Grayburg-San Andres Unit, Tract 2913							
2. Name of Operator				9. Well No.							
Phillips Petroleum Company				008							
3. Address of Operator				10. Field and Pool, or Wildcat							
Room 401, 4001 Penbrook Street, Odessa, Texas 79762				Vacuum Gb/San Andres							
4. Location of Well				11. County							
UNIT LETTER <u>0</u> LOCATED <u>1533</u> FEET FROM THE <u>East</u> LINE AND <u>130</u> FEET FROM				Lea							
THE <u>South</u> LINE OF SEC. <u>29</u> TWP. <u>17-S</u> RGE. <u>35-E</u>											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-22-79		10-5-79		12-5-79		GL 3966.1' RKB 3975.7'		---			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools			
4800'		4757'		---		Rotary		---			
24. Producing Interval(s), of this completion - Top, bottom, Name								25. Was Directional Survey Made			
Grayburg-San Andres Top 4078' Bottom 4800'								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
GO, Inc. DLL, MLL, & Sonic								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# K-55		351'		11"		w/250 sx Cl H w/2% CaCl & 1/4# /sx Flocele			
5-1/2"		14# K-55		4800'		7-7/8"		w/1200 sx TLW w/12 sx salt, 10% DD, 1/4# /			
(sx Flocele, 3# Gilsonite, followed w/400 sx Cl H w/8# salt. Circ 100 sx.)											
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										4670'	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd 5-1/2" csg 4661-64'										DEPTH INTERVAL	
4674-78'										AMOUNT AND KIND MATERIAL USED	
7' 14 shots										4661-78' (w/3500 gals 15% NE HCl w/scale	
										(inhibitor w/ball sealers)	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
12-10-79		Insert pump 2-1/2" x 1-1/4" x 16'						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
1-2-80		24		---		---		17		12	
Flow Taping Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
				---						66	
										706	
										Oil Gravity - API (Corr.)	
										36.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										E. T. Millhollon	
35. List of Attachments											
GO, Inc. will furnish logs direct.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W. J. Mueller</u> TITLE <u>Sr. Engineering Specialist</u> DATE <u>January 9, 1980</u>											

INSTRUCTIONS

This form is to be filed with the geologic District Office of the Department not later than 30 days after the completion of any newly-drilled or reopened well. It shall be a summary of all geologic and radioactivity data on the well and a summary of all special tests conducted, including drill stem tests. All data shall be reported in all formations penetrated. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, formation thicknesses shall be reported for each zone. This form is to be filed in quintuplicate except on state land where six copies are required for federal use.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Alaka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2853'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3142'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3703'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Graveling _____ 4078'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4438'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Thibb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	351	351	Surface - Rock - Red Bed				
351	1310	959	Red Bed				
1310	1888	578	Anhy Salt				
1888	2760	872	Anhy Dolo				
2760	3070	310	Lime				
3070	3183	113	Lime - Anhy				
3183	4385	1202	Anhy				
4385	4682	297	Anhy - Dolo				
4682	4800	118	Dolo				
	TD						

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