

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API No. 30-025-26380	Form C-104 Superseding Old C-101 and C-1 Effective 1-1-65
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			
Operator			

Phillips Petroleum Company

Address

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Coalbed Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Pool Name, Including, Perforation	Kind of Lease	Lease No.
East Vacuum Grayburg-San Andres Unit, Tract 2913	008 Vacuum Grayburg-San Andres	State, Federal or Free State	B-1399-10

Location

Unit Letter 0 : 1533 Feet From The East Line out 130 Feet From The South

Line of Section 29 Township 17-S Range 35-E N.M.P.M. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Texas - New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2528, Hobbs, New Mexico 88240

Name of Authorized Transporter of Coalbed Gas ☒ or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

Rm. 401, 4001 Penbrook St., Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	0	29	17-S	35-E	Yes	12-10-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Prod. Diff. Prod.
X	X		X				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-22-79	12-5-79	4800'	4757'

Elevations (D.F., R.B., RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
GL 3966.1' RKB 3975.1'	Grayburg/San Andres	4078'	4670'

Perforations	Depth Casing Shoe
4661'-4678'	4800'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	351' (w/250 sx Cl H w/2% CaCl & 1/4#/sx Flocele (Circ 125 sxs.	
7-7/8"	5-1/2"	4800' (w/1200 sxs TLW w/12 sx salt, 10% DD, 1/4# (sx Flocele, 3# Gilsontite w/400 sx Cl H w/8# salt. Circ 100 sx.)	
	2-7/8"	4670'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed total allowable for this depth or be for full 24 hours)

Date First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12-10-79	1-2-80	Pump

Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 Hours	---	---	---

Actual Prod. During Test	Oil-Prod.	Water-Prod.	Gas-MCF
	17	66	12

GAS WELL

Actual Prod. Feet-MCF/D	Length of Test	DD's. Condensate, MCF	Gravity of Condensate

Testing Method (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller
Senior Engineering Specialist

OIL CONSERVATION COMMISSION
JAN 1980
APPROVED
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
It may be resubmitted for a newly drilled or deepened well, but must be resubmitted for a stimulation of the existing well.
It must be filed in accordance with RULE 111.
It must be filed out completely for all

