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NEW MEXICO OIL CONSERVATION COMMISSION

*Administrative Approval Requested

Form O-101
Revised 1-4-65

1A. Indicate Type of Lease	
STATE ☒	FEE ☐
B-1861	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		2. Name of Operator	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL ☒ GAS ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		East Vacuum Grayburg/ San Andres Unit East Vacuum Grayburg/San Andres Unit, Tract 2941 001	
3. Name of Operator		4. Address of Operator	
Phillips Petroleum Company		Room 401, 4001 Penbrook Street, Odessa, TX 79762	
5. Location of Well		6. Name of Lease	
UNIT LETTER <u>K</u> LOCATED <u>1330</u> FEET FROM THE <u>West</u> LINE AND <u>2630</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>29</u> TWP. <u>17-S</u> RGE. <u>35-E</u> N.M.P.		Vacuum Grayburg/San Andres	
7. Depth of Well		8. Name of Lease	
4900'		Grayburg/San Andres Rotary	
9. Nature of Formation		10. Approx. Date Work will start	
3961.6' Ground (unprepared) blanket		Advise later Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350'	(675 sx Cl H w/2% CaCl ₂ & circ to surface (1/4# Flocele/sx in 1st 150/sx)	
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900'	(Suff. TRLW w/12# salt/sx w/10% DD and 1/4# Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/ sx to circ at surface).	

Note: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approximately 3065' cemented to surface w/cement of quality adequate to control waterflow and protect casing string.

(This well is in the same proration unit as Well No. 026)

*Administrative approval requested as provided by Special Order No. R5897, Section 4, Rule 8. All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.

Use Mud Additives as Required for Control.

BOP: Series 900,3000# WP, double w/cne set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOCKS/T PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date June 15, 1979

(This space for State Use)

SUPERVISOR DISTRICT

APPROVED BY [Signature]

TITLE

DATE

JUL 11 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-128
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

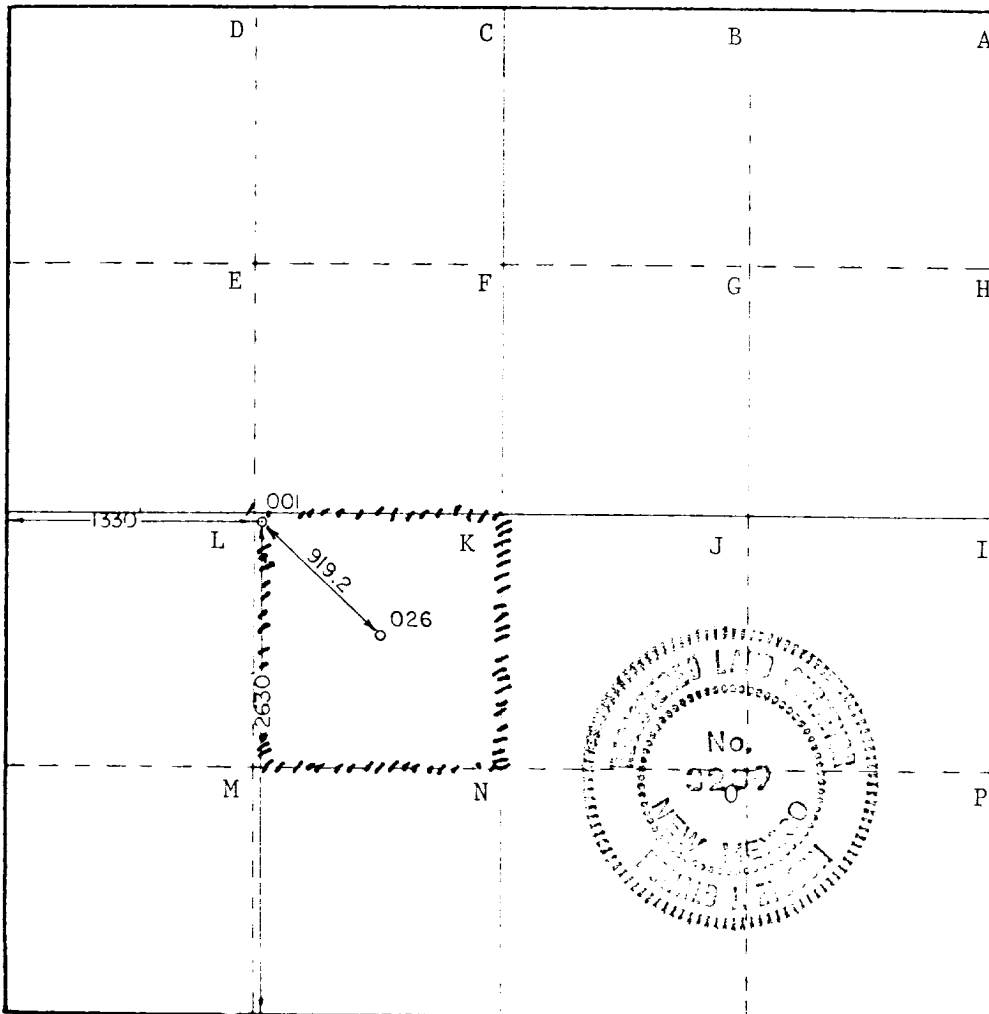
Operator PHILLIPS PETROLEUM COMPANY		Lease F.M.G.S.A.U. Tr. 2941		Acres 2941-001	
Section K	Section 09	Range 17 SOUTH	Range 05 EAST	County LEA	
Acres 2400		feet from top SOUTH		feet from top WEST	
Ground Surface Elev. 3941.0 (Unprepared)		Producing from oil Grayburg/San Andres		Producing from gas Vacuum Grayburg/San Andres	
				Estimated Acreage 40	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

W. J. Mueller

W. J. Mueller

Sr. Engineering Specialist

June 15, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed

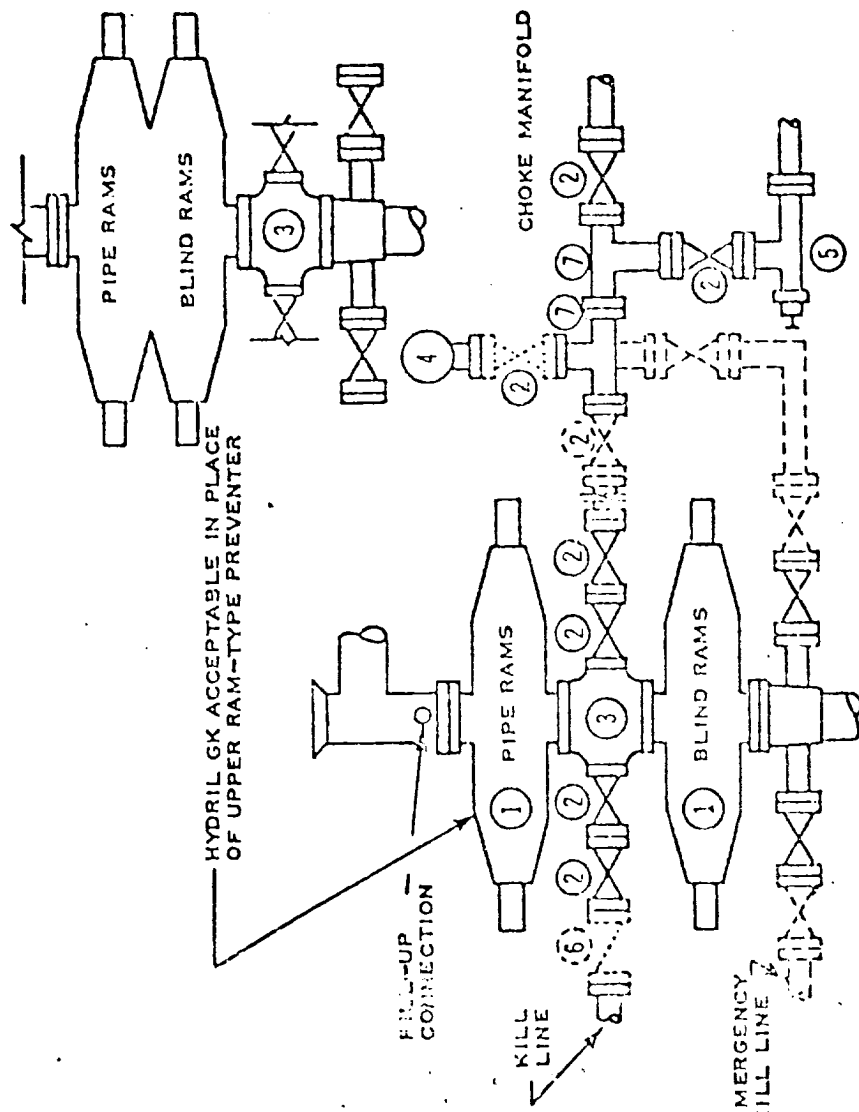
JUNE 4TH, 1979

Geophysical Section Engineer
or a duly qualified surveyor

Ronald J. Eidson

Certificate No. **John W. West 676**
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

RECEIVED
JUL 10 1913
O. C. O., HOBBS OFFICE

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Gunn & Bond
Aug 16-24
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