Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26388

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1838-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3236

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Phillips Petroleum Company

8. Well No. 005

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat: VACUUM GRAYBURG/SAN ANDRES

4. Well Location
Unit Letter E : 1491' Feet From The NORTH Line and 1203' Feet From The WEST Line

Section 32 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979' RKB; 3969' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: STIMULATE & RETURN T/PRODUCTION			[X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/01/97 MIRU POOL DDU #678, SD.
08/04/97 BLD DWN, COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, GIH W/SCRPR T/+/-4600', START OUT HOLE LEAVING KS, SISD.
08/05/97 KILL, COOH W/SCRPR, INSTALL BHP GAUGES IN F NIPPLE BELOW RBP, GIH W/RBP, ON/OFF TL, PKR & TBG, SET RBP @ 4550' PKR @ +/-4545', LD & TST RBP T/1000# OK, REL PKR & MOVE UP HOLE T& SET @ 4287', LD & TST CSG T/500# OK, GIH W/BHP GAUGES & SET IN F NIPPLE BELOW PKR @ 4240', SISD.
08/06/97 SD F/BHP BLD UP.
08/07/97 MIRU JSI, COOH W/TOP SET OF GAUGES, RDMO JSI, GIH CATCH RBP, COOH, MIRU TBG TSTRS, GIH TSTNG PKR & TBG, RDMO TSTRS, SET PKR @ 4285', LD & TST T/500# OK, MIRU HES, TST LINES, PMP 5000 GALS 15% FERCK ACID, 2100# ROCK & 2100# 100 MESH SALT IN 4200 GALS

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Senior Regulation Analyst DATE 09/08/97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3236-005

08/07/97	CONTINUED
	XLINK GELL BRINE W/BRKR & 33 BBL FR WTR, FLUSH AS FOLLOWS: 1500 GALS ACID, 800# ROCK & 800# 100 MESH SALT IN 32 BBL XLINK; 1500 GALS ACID, 800# ROCK & 800# 100 MESH SALT IN 31 BBLS XLINK; 1000 GALS ACID, 500# ROCK & 500# 100 MESH SALT IN 22 BBLS XLINK; 1000 GALS ACID; 33 BBLS FLUSH, ISIP 1987# 5 MIN 1630# 10 MIN 1364# 15 MIN 1171# MAX PRESS 2420# AVG RATE 4.2 BPM SI, RDMO HES, OPEN UP W/5003 ON TBG, FLOW BK 19 BBL, RU SWAB, W/FL @ 400' REC 34 BBLS END FL @ 800', SISD.
08/08/97	OPEN UP W/250# ON TBG, FLOW BK 10 BBL, RU SWAB, SWAB & FLOW BK 75 BBLS, RD SWAB, KILL, REL PKR, COOH, GIH W/PROD TBG, ND PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, SPACE OUT HANG ON, LD & TST PMP ACTION.
08/11/97	RDMO DDU.
08/14/97	PMP 24 HRS - TST 41 BOPD 251 BWPD 1 MCF 89.6% CO2.
08/16/97	PMP 24 HRS - TST 90 BOPD 200 BWPD 1 MCF 85.0% CO2.
08/17/97	PMP 24 HRS - TST 95 BOPD 193 BWPD 1 MCF 92.8% CO2.
08/18/97	PMP 24 HRS - TST 74 BOPD 205 BWPD 1 MCF 95.7% CO2 - **COMPLETE DROP F/REPORT**