District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico inerals & Natural Resources Department Energ

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

**AMENDED REPORT** 

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088

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		<sup>1</sup> Ope	erator name ar	nd Address					2 (	OGRID N	lumber		
PHILLIPS PETROLEUM COMPANY									017643				
4001 PENBE		'.					on for Filing Code						
ODESSA, TEXAS 79762  4 API Number							5 Pool Name				AO 04-01-95		
						Pool Name				<sup>6</sup> Pool Code			
	25-2638	38	VACUUM GRAYBURG SAN ANDRES  8 Property Name								6	2180	
	perty Code			lame				9 W	ell Number				
	9166		VAC	UUM G/SA	UNIT	I EAST TRAC			CT 3236	T 3236		005	
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