

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26388
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 005
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979' RKB; 3969' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	4. Well Location Unit Letter <u>E</u> : <u>1491</u> Feet From The <u>North</u> Line and <u>1203</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979' RKB; 3969' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Cleaned out & acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-92: MIRU DDU. NU BOP. COOH LD sub equip.
9-11-92: COOH w/string. Catch sample of calcium sulfate scale. Set pkr @ 4303'. Load & test csg/tbg annulus to 500#-OK. Pump 20 bbl 2% KCl w/10 gal TW-425 and 1/2 of 5 drum TC-405 and 275 gals 2% KCl mix. Wait 3 hrs and pump rest of mix out.
9-14-92: RU swab. Unseat pkr. Pump 4000 gal 15% NEFe HCl acid.
9-15-92: RU swab. MIRU. Pump 3 drum TH 756 mixed w/30 bbl 2% KCl. Flush w/250 bbl 2% KCl w/25 gal TC 420.
9-16-92: GIH w/prod. tbg. ND BOP. Change wellhead & flange up. GIH w/pmp & rods.
9-17-92: MI set Lufkin 456 beam pumping unit.
9-18-92: Complete electrical hookup and balance unit.
9-20-92: Test 24 hrs, 148 BOPD 282 BWPD 62.8 Mcf 423.323 GOR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 9/22/92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by Paul Kautz
APPROVED BY Geologist TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: