

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 005
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>E</u> : <u>1203</u> Feet From The <u>West</u> Line and <u>1491</u> Feet From The <u>North</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3969.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Add perforations & stimulate <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRU DD WSU. COOH w/tbg & submersible equip. Clean out to +/-4700'.
 - MIRU logging service company. Test lubricator to 500#. Run GR-Collar log from 4700-4000'. Perforate as follows:

4607-4619'	12'	25 shots
4444-4452'	8'	17 shots
4374-4376'	2'	5 shots
TOTAL:		22' 47 SHOTS
 - RIH w/pkr&tbg. Set RBP @ +/-4635' & pkr @ +/-4250'. Load w/prod. water & pressure to 500#. If scale is present, pump 20 bbls Techni-wet 425 & water and 6 bbls Techni-clean & water and swab.
 - MIRU service company to acidize w/6000 gals 15% NEFe HCl containing clay stabilizer w/5% Techni-wet 425 and 7000# rock salt. Swab.
 - Pump 4 drums Techni-hib 756 and water down tubing. COOH w/tubing & tools.
 - Rerun production equipment. Return well to operation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE I. M. Sanders TITLE Reg. & Proration Supv. DATE 04-04-91

TYPE OR PRINT NAME I. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: