

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26388

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1838-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Tract 3236 005
14. Location of Well UNIT LETTER <u>L</u> <u>1203</u> FEET FROM THE <u>West</u> LINE AND <u>1491</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3969.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perf'd and acidized</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-87: RU DDU. NU BOP. COOH w/ tbg & submersible equip.

11-17-87: Perf'd 4406'-4409', 3', 6 holes; 4430'-4438', 8', 16 holes; 4480'-4484', 4', 8 holes; 4645'-4648', 3', 6 holes; 4651'-4653', 3', 6 holes; 4656'-4658', 2', 4 holes; 4658'-4660', 2', 4 holes; 4663'-4665', 2', 4 holes. all perfs shot w/ 4" OD decentralized casing gun @ 2 JSPF on zero degree phasing w/ premium deep penetrating DML charges. Changed out wellhead. GIH w/ RBP, RTTS pkr and tbg. Set RBP @ 4700', pkr @ 4350'. Swab.

11-18 thru

11-26-87: Swbd to clean up perfs. Acidized perfs w/ 4500 gals 15% NEFe HCl w/ 100 ball sealers. WIH w/ 2 H27 Centrilift pumps, bottom of motor set @ 4599'. Pmpd 16 hrs no test. All load swbd and pmpd back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u> <u>W. J. Mueller</u>	TITLE <u>Engineering Supervisor, Resv.</u>	DATE <u>1/8/88</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY:

11-27 thru  
12-06-87:  
12-07-87:

Pmpd 24 hrs a day, rec 2895 B0, 2355 BW, 5 MCFG.  
Pmpd 24 hrs, 272 B0, 242 BW, 1.1 MCFG from 7" csg perfs 4365'-  
4665'. Job complete.

RECEIVED  
JAN 17 1988  
HONOLULU