

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-26388

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No. B-1838-1	
7 Unit Agreement Name East Vacuum Gb/SA Unit	
8 Farm or Lease Name East Vacuum Gb/SA Unit	
9 Well No. Tract 3236 005	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMITTING FORM C-103 FOR SUCH PROPOSALS.)

11	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12	Name of Operator Phillips Petroleum Company
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14	Location of Well UNIT LETTER <u>TE</u> <u>1203</u> FEET FROM THE <u>West</u> LINE AND <u>1491</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
3969.8' GR

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11-16-87: RU DDU. MU BOP. COOH w/ tbg & submersible equip.

11-17-87: Perf'd from 4406'-4665' 2 SPF w/ 4" OD csg. gun on zero degree phasing w/ premium deep penetrating DML charges. WIH w/ RBP, RTTS pkr. and tbg. Swbd 28 bbls @ 20% oil cut.

11-18 thru

11-25-87: Acidized perms w/ total of 5000 gals. of 15% NEFe HCl. Swbd back all of load. WIH w/ 2-7/8" tbg and centrifift pumps.

11-26-87: Pmpd 16 hrs., no test.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/11/87
APPROVED BY Paul Kautz TITLE Geologist DATE 12/11/87

CONDITIONS OF APPROVAL IF ANY

11-27 thru
12-06-87:

Pmpd 24 hrs. a day, rec. total of 2895 BO, 2355 BW, 5
MCFG.

12-07-87:

Pmpd 24 hrs., 272 BO, 242 BW, 1.1 MCFG, GOR 4.030 from 7"
csg. perfs 4365' to 4665'.
Job complete.