## **STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT**

## OIL CONSERVATION DIVISION

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Name of Operator Phillips Petroleum Company  Address of Operator 4001 Penbrook Street, Odessa, Texas 79762  Location of Well  UNITIETTER  LE 1203' FEET FROM THE MEST LIME AND 1491' FEET FROM THE MORTH LIME, SECTION 32 TOWNSHIP 17-S RANGE 35-E NAME  THE MORTH LIME, SECTION 32 TOWNSHIP 17-S RANGE 35-E NAME  NOTICE OF INTENTION TO:  SOOM REMEDIAL WORK DELINEA ORDS:  NOTICE OF INTENTION TO:  NOTIC		GAS				_	
Phillips Petroleum Company  Address of Operator 4001 Penbrook Street, Odessa, Texas 79762  Location of Well  UNITIETTER # 203' FIET FROM THE WEST LINE AND 1491' FIET FROM 15. Elevation (Show whether DF, RT, GR, etc.)  15. Elevation (Show whether DF, RT, GR, etc.)  16. Elevation (Show whether DF, RT, GR, etc.)  17. SUBSEQUENT REPORT OF:  ROBIN REMEDIAL WORK   RIUG AND ABANDON   RIUG AND ABANDON   RIUG AND ABANDON   RIUG AND ABANDON   CAINGTST AND CEMENT IOS   OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any processory) SEE ROLE 1103  Peroposed Procedure:  RU DOU. Install BOP. Pull submersible pump. GIH with 2-78" production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. C		WELL [	OTHER	-		East Vacu	um GB/SA Unit
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Address of Operator 4001 Penbrook Street, Odessa, Texas 79762  Location of Well  UNIT LETTER	Phillips Pet	roleum Co	mpany			East Vacu	um GB/SA Unit
Location of Well  UNITIETTER  LE 1203' FEST FROM THE WEST LINE AND 1491' FEST FROM Wildcat Vacuum GB/SA  THE NOrth LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NAME  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  NOOME REMEDIAL WORK ALTERING CASING COMMENCE DOKLING OWNS. PLUG AND ABANDOMENT COMMENCE DOKLING OWNS. ALTERING CASING COMMENCE DOKLING OWNS. CASING TIST AND CEMENT JOB COMMENCE DOKLING OWNS. PLUG AND ABANDOMENT COMMENCE DOKLING OWNS. CASING TIST AND CEMENT JOB COMPENS OF THE REPORT OF THE REPORT OF THE REMEDIAL WORK ALTERING CASING COMMENCE DOKLING OWNS. CASING TIST AND CEMENT JOB COMMENCE DOKLING OWNS. CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK COMMENCE DOKLING OWNS. CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE REMEDIAL WORK CASING TIST AND CEMENT JOB COMPENS OF THE TIST AND CEMENT JOB	Address of Operator					<del> </del>	<del></del>
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Paul Kautz	. I hereby certify that the inform	nation above is tru	e and complete to the best of	my knowledge and	belief.		
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TOWN OF THE PARTY at 4350'. Swab test to clean up perforations. GIH WITH 7" RTTS-type packer and packer-type RBP. Set RBP at 4700', packer

Acidize lower zone with a total of 500 gallons 15% NEFe HCl.

Acidize upper zone with a total of 4500 gallons 15% NEFe HCl.

4200'. Return well to production. GIH with submersible pump on 2-7/8" tubing and set bottom of motor at ±