

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API No. 30-025-26388

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name East Vacuum GB/SA Unit
12. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum GB/SA Unit
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tr. 3236 005
14. Location of Well UNIT LETTER <u>+</u> <u>E</u> <u>1203'</u> FEET FROM THE <u>West</u> LINE AND <u>1491'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM		10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3969.8' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add perms./stimulate</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Procedure:

RU DDU. Install BOP. Pull submersible pump.

GIH with 2-7/8" production tubing open ended and spot 8 bbls of 10% acetic acid from 4750' to 4550'. COOH with production tubing.

Install lubricator and test to 3000 psi.

Perforate the 7" casing from top to bottom with 4" O.D. decentralized casing gun at 2 JSPF on zero degree phasing with premium deep penetrating DML charges as follows:

4406' - 4409	3'	6 holes
4430' - 4438'	8'	16 Holes
4480' - 4484'	4'	8 Holes
4645' - 4648'	3'	6 Holes
4652' - 4654'	2'	4 Holes

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	W. J. Mueller	TITLE <u>Engineering Supervisor, Resv.</u>	DATE <u>11-16-87</u>
APPROVED BY <u>Paul Kautz</u>		TITLE <u>Geologist</u>	DATE <u>11-22-1987</u>

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 RECEIVED
 GEOL
 57-10
 5820X
 HOODS OFFICE

4656' - 4658' 2'
 4 HOLES
 44 Holes 22'
 GIH with 7" RTTS-type packer and packer-type RBP. Set RBP at 4700', packer
 at 4350'. Swab test to clean up perforations.
 Acidize lower zone with a total of 500 gallons 15% NFe HCl.
 Acidize upper zone with a total of 4500 gallons 15% NFe HCl.
 GIH with submersible pump on 2-7/8" tubing and set bottom of motor at ±
 4590'. Return well to production.