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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26388

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>E</u> <u>1203</u> FEET FROM THE <u>West</u> LINE AND <u>1491</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-1
7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA Unit Tract 3236
9. Well No. 005
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3969.8 GR 3979.4 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-8-79 Pulled rods & tbgs. Perfd 5-1/2" csg 4365'-68' 4488'-94'
4885'-94' 4497'-4501'
4400'-02' 4504'-10'
4412'-18'
4423'-26' Total 39' 39 shots
- 11-9-79 Swbd perfs 4365-4510'. Pmpd in 2000 gals 15% acid. Flushed tbgs and annulus.
Pulled tbgs and packer. Reset pkr @ 4350'.
- 11-10-79 Treated down tbgs w/40,000 gals 15% NE HCl acid w/scale inhibitor and ball sealers
in last 500 gals in 4 stages.
- 11-12-79 Set tbgs at 4629', anchor 4340'.
- 11-13-79 Set 2-1/2" x 1-1/2" x 22' pmp. Pumping.
- 11-15-79 Pmpd 24 hrs, 70 BO, 49 BW, 95 MCF, GOR 1364.
- 11-16-79 Pumping.
- 11-22-79 Pumped 24 hrs, 57 BO, 7 BW, GOR 987 from perfs 4365'-4600'. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE December 5, 1979

Orig. Signed by
John Runyan

APPROVED BY DATE DEC 10 1979

CONDITIONS OF APPROVAL, IF ANY: