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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26388

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1838-1	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				East Vacuum Gb/SA Unit			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				East Vacuum Gb/SA Unit			
2. Name of Operator				9. Well No.			
Phillips Petroleum Company				005			
3. Address of Operator				10. Field and Pool, or Wildcat			
Room 401, 4001 Penbrook, Odessa, TX 79762				Vacuum Gb/SA			
4. Location of Well							
UNIT LETTER <u>E</u> LOCATED <u>1203</u> FEET FROM THE <u>West</u> LINE AND <u>1491</u> FEET FROM				11. County			
THE <u>North</u> LINE OF SEC. <u>32</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				<u>Lea</u>			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
9-2-79	9-16-79	10-13-79	3969.8 GR 3979.4 RKB	---			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
4902'	4856	----	Rotary		---		
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Grayburg-San Andres Top 4048', Bottom 4902'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Schlumberger DLL-CNL-FDC						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48#, H-40, 8rd, ST&C	350'	17-1/2"	(w/675 sxs Cl H w/2% CaCl ₂ + 1/4#/sxs Flocele (Circ 200 sx)			
7	23#, K-55	4890'	8-5/8"	(cm w/1300 sxs TLW w/12# salt, 10% DD, 1/4# (Flocele, 3# Gilsonite. Tail w/450 sxs Cl H w/8# salt. Circ 500			
29. LINER RECORD				30. TUBING RECORD (SXS TLW.)			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4628'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7" csg 4576-88' 12' 24 holes				DEPTH INTERVAL			
4591-4600' 9' 18 holes				AMOUNT AND KIND MATERIAL USED			
				4576-4600' (250 gals acid, 5000 gals 28% (NE HCl, 3000 gals 3%, 300 gals w/2700 gals (fresh wtr.)			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-21-79		Insert pump 2-1/2" x 1-1/2" x 22"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-5-79	24	---		40	39	0	965
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---		---	---	---	37	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						E. T. Millhollon	
35. List of Attachments							
Schlumberger furnished log direct							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W. J. Mueller</u> TITLE <u>Senior Engineering Spec.</u> DATE <u>11-8-79</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2839'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3133'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3697'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4048'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4330'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	351	351	Surface				
351	942	591	Red Bed				
942	1634	697	Red & Shale				
1634	2069	430	Salt				
2069	2825	756	Salt & Anhy				
2825	4175	1350	Anhy				
4175	4902	727	Anhy & Dolo				
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OIL CONSERVATION DIV.