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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
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NEW MEXICO OIL & GAS CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-
Effective 1-1-65

API NO. 30-025-26388

Phillips Petroleum Company

Address

Room 401, 4001 Penbrook, Odessa, TX 79762

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Renewal ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Coalbed Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	East Vacuum	Well No.	005	Pool Name, including Formation	Vacuum Gb/SA	Kind of Lease	State, Federal or Fee	State	Lease No.	B-1838-1
Location										
Unit Letter	E	1203	Feet From The	West	Line and	1491	Feet From The	North		
Line of Section	32	Township	17-S	Range	35-E	NMCM	Lea	County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Coalbed Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	32	17S	35E	Yes	10-21-79

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n. Phil. Res'n.
	X		X				
Date Spudded	9-2-79	Date Compl. Ready to Prod.	10-13-79	Total Depth	4902'	P.B.T.D.	4856'
Elevations (DF, RKB, RT, GR, etc.)	3969.8 GR 3979.4 RKB	Name of Producing Formation	Grayburg-San Andres	Top Oil/Gas Pay	4048'	Testing Depth	4628'
Perforations	4576'-88' 4591'-4600'					Depth Casing Shoe	4898'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	350'	(w/675 sxs C1 H.w/2% CaCl ₂ + 1/4# (sx Flocele. Circ 200 sxs)
8-5/8"	7"	4890'	(w/1300 sxs TLW w/12# salt, 10% (w/8# salt. Circ 500 sxs TLW.)

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top all-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	10-21-79	Date of Test	11-5-79	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hrs	Tubing Pressure	---	Casing Pressure	---
Actual Prod. During Test		Oil-Bbls.	40	Water-Bbls.	0
				Gas-MCF	39

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prod. back prod.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

11-8-79

OIL CONSERVATION COMMISSION

APPROVED NOV 26 1979, 19

BY SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the overburden taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.