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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26388

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
NAME OF OPERATOR Phillips Petroleum Company		
ADDRESS OF OPERATOR Room 401, 4001 Penbrook, Odessa, Texas 79762		
LOCATION OF WELL UNIT LETTER <u>E</u> <u>1203</u> FEET FROM THE <u>West</u> LINE AND <u>1491</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-1
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Former Lease Name East Vacuum Gb/SA Unit Tract 3236
9. Well No. 005
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3969.8 GR 3979.4 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NU BOP. Pull rods, pump and tubing.

2. Perforate with select 1 JSPF:

Zone No. 1--4365'-4368' (3'-3 shots)
4385'-4394' (9'-9 shots)
4400'-4402' (2'-2 shots)
4412'-4418' (6'-6 shots)
4423'-4426' (3'-3 shots)
Total 23'-23 shots

Zone No. 2--4488'-4494' (6'-6 shots)
4447'-4501' (4'-4 shots)
4504'-4510' (6'-6 shots)
Total 16'-16 shots

3. Set RBP @ 4550+ and packer @ 4350-.

4. Release packer and lower to 4510'. Spot 15% NE HCl acid over zone.
Raise packer and set @ 4300'.

(Look on Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Spec. DATE November 9, 79

APPROVED BY TITLE SUPERVISOR DISTRICT DATE

CONDITIONS OF APPROVAL, IF ANY:

5. Treat w/40,000 gals 15% NE HCl acid containing scale inhibitor and LST agent, w/ball sealers in last 500 gals of acid to be done in four stages. Last stage without ball sealers and flush w/fresh water.
6. Pull tubing, packer and RBP.
7. Run 2-7/8" tbg to 4,625' w/seating npl on bottom and anchor catcher at 4,350'.
8. ND BOP and NU wellhead.
9. Return well to production.

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NOV 21 1979

OIL CONSERVATION DIV.