Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-26389 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B = 1400 = 3SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" EAST VACUUM GB/SA UNIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: TRACT 3315 ÖÎL WELL □ OTHER WATER INJECTION 8. Well No. 2. Name of Operator 006 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street, Odessa, TX 79762 4. Well Location FSK 1334' FEL Feet From The 2630' Line Unit Letter Feet From The Line and County LEA 35-E **NMPM** 17-S Range 33 Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3940.2' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORABILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: PLUGBACK & ACIDIZE WELL OTHEA: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU DA&S WS #234, KILL WELL, UNFLANGE WH, NU BOP & PAN, REL PKR, COOH LD IPC TBG, 05/27/97 PU GIH W/KS, SISD. KILL, COOH W/KS, TRIP SAND PMP, TAG FILL @ 4395', REC SAMPLES OF PLASTIC, GIH W/KS, 05/28/97 RDMO DDU, LEAVE FLWNG BK, TEMP DROP F/REPORT. MIRU DA&S WS #291, SISD. 06/09/97 KILL, COOH W/KS, GIH W/4-3/4" BIT, 4-- 3-1/2" COLLARS & 2-7/8 WS TBG, CO FILL 06/10/97 F/4355-4662', CIRC CLN, PU ABOVE PERFS, SISD. COOH W/TBG, LD COLLARS, GIH W/TBG OPEN ENDED T/4540', DMP 9 SKS SAND, WO SAND T/ 06/12/97 FALL, GIH W/TBG TAG FILL @ 4540', PU ABOVE PERFS, SISD. TAG SAND TOP @ 4635', PU T/4540', DMP 6 SKS SAND, WO SAND T/FALL, TAG SAND TOP @ 06/13/97 4580', PU T/4446', SISD. (CONTINUED ON BACK) I hereby certify that the information above is true and/complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst DATE 637-TYPE OR PRINT NAME | arry M. Sanders (This space for State Use) W +3 1997

CONDITIONS OF APPROVAL, IP ANY:

APPROVED BY

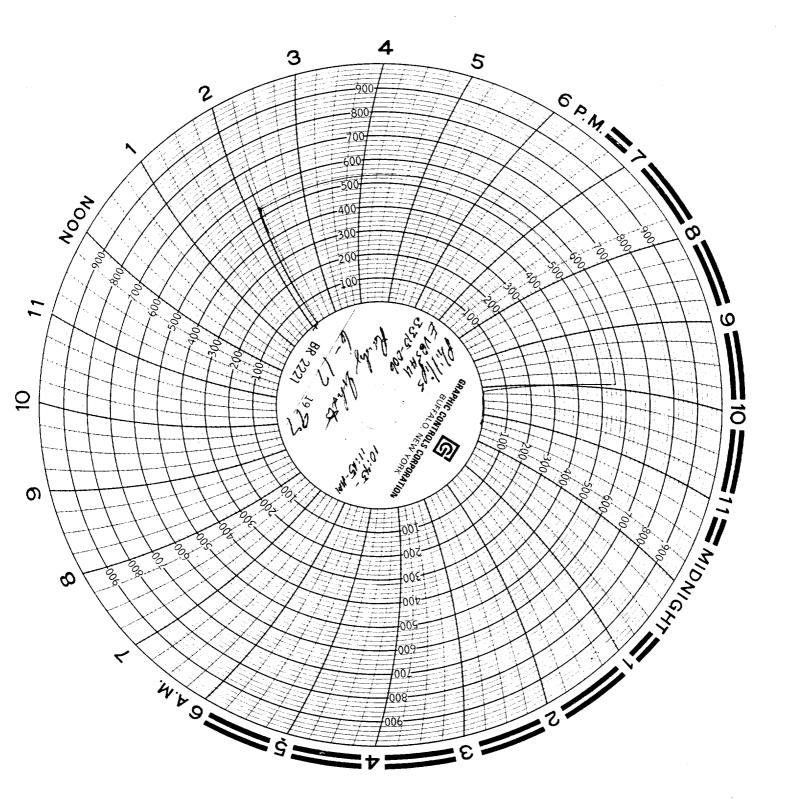
TON THE BY DHING WILLIAMS

DISTRICT I SUPERVISOR

EVAC #3315-006

CONTINUED

- 06/16/97 MIRU HES, MIX HYDROMITE, GIH & TRY T/DMP, BAILER DIDN'T OPEN, COOH, 2ND RUN, BAILER STILL DIDN'T MP, WO NEW DMP BAILER, MIX & DMP HYDROMITE, RDMO HES, GIH W/TBG, COOH, LD HALF TBG, SISD.
- 06/17/97 COOH LD WS, UNLD, RACK & TALLY NEW IPC TBG, MIRU TBG TSTRS, PU TSDT IN HOLE W/PKR & TK70 IPC TBG W/MODIFIED COLLARS & SEAL LUBE THREAD DOPE, RDMO TBG TSTRS, SISD.
- 06/18/97 WO PKR FL, CIRC PKR FL, ND PAN & BOP, FLNG UP WH, LD & TST CSG/TBG ANNULUS T/500#, HK UP F/ INJECTION, RDMO DDU, START WTR INJECTION, NO RATE OR PRESS.
- 06/19/97 INJECT @ 2040 BWPD @ 925#.
- 06/20/97 INJECT @ 1109 BWPD @ 1150#. 06/21/97 INJECT @ 1051 BWPD @ 1350#, COMPLETE DROP F/REPORT.



State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-025-26389
DISTRICT II P.O. Deswer DD, Artesia, NM \$2210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Ges Lesse No. B-1400-3
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS OTHER Water Injection	East Vacuum Gb/SA Unit Tract 3315
2. Name of Operator Phillips Petroleum Company	8. Well No. 006
3. Addres of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter J : 2630 Feet From The South Line and 1334 Feet From The East Line	
Section 33 Township 17-S Range 35-E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER: Acidize X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
1 MIRU. Shut in water injection supply line. NU to wellhead. Pressure test	
lines to 3500 psi. 2 Acidize well with 5000 gals 15% SWIC acid.	
3 Flow back well until load recovered.	
4 Return well back to injection. Desired rate is 984 BWPD.	
I hereby cartify that the information above is true and complete to the best of my knowledge and belief.	
SUPPLIES Supplies Supplies Supplies Supplies 1-28-93	
TYPEOR PRENT NAME L. M. Sanders	(915) TELEPHONE NO. 368-1488
(This space for State Uto) RIGINAL SIONED BY JERRY SEXTON	FEB 02 1993
DISTRICT I SUPERVISOR TITLE	DATE