Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Revised 1-1-89

| P.O. Box 1980, Hobbs, NM 88240 | | P.O. Box 2088 | | WELL API NO. 30-025-26389 |
|---|--|--|--|---|
| P.O. Drawer DD, Artesia, NM 88210 | | Santa Fe, New Mex | ico 87504-2088 | 5. Indicate Type of Lesse STATE X FEE |
| DISTRICT III 1000 Rio Brazos Rd., Azisc, NM 87410 | | | 6. State Oil & Gas Lease No. B-1400-3 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name | |
| 1. Type of Well: Off | WELL | олы Wate | er Injection | E.Vac.Gb/SA Unit, Tr. 3315 |
| 2 Name of Operator Phillips Petroleum Company | | | | 8. Well No. 006 |
| 3. Address of Operator | | | 9. Pool same or Wildcat | |
| 4001 Penbr | ook Street, | Odessa, Texas 7 | 9762 | Vacuum Gb/SA |
| 4. Well Location Unit Letter | . <u>J</u> : 2630 | Feet From The South | Line and 1334 | Feet Prom The East Line |
| Servine 3 | 13 | Township 17-S | Peres 35-E | NICOL TOO |
| Section 33 Township 17-S Range 35-E NMPM Lea County | | | | |
| | | 3940.2' GR | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | | |
| | | | SSEQUENT REPORT OF: | |
| PERFORM REMED | HAL WORK | PLUG AND ABANDON | REMEDIAL WORK | X ALTERING CASING |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONME | | | | |
| | | | | TOTAL |
| PULL OR ALTER C | | | CASING TEST AND C | |
| | | | | EMENT JOB |
| PULL OR ALTER C | ASING ad or Completed Operation | | CASING TEST AND C | EMENT JOB |
| PULL OR ALTER COTHER: 12. Describe Proposition of SEE RUI. | ed or Completed Operation | | CASING TEST AND C | EMENT JOB |
| PULL OR ALTER CONTHER: 12. Describe Propose work) SEE RUI 02-11-91: 02-12-91: | ed or Completed Operation LE 1103. MIRU DDU. MIRU Baker | NU BOP. Scan-A-Log. Scan | CASING TEST AND C OTHER: ils, and give pertinent dates, inclinated the control of | EMENT JOB |
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| PULL OR ALTER CONTHER: 12. Describe Proposition (1) SEE RUI 02-11-91: 02-12-91: 02-13-91: 02-14-91: 02-14-91: | ASING Operation of the completed Operation of the completed Operation of the completed Operation of the complete of the comple | NU BOP. Scan-A-Log. Scan to a casing inspection casing inspection in jection profit | casing test and complete of tubing. 1727' on log from TD tok up and start itle log. | eMENT JOB wding estimated date of starting any proposed o surface. GIH w/pkr & tbg injection. |
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| PULL OR ALTER CONTHER: 12 Describe Propose work) SEE RUL 02-11-91: 02-12-91: 02-13-91: 02-14-91: 02-14-91: 02-14-91: 02-19-91: | MIRU DDU. MIRU Baker Clean out a MIRU to run and set pac MIRU and ru COOH w/tubi plug. ND E Start injec on top of C | NU BOP. Scan-A-Log. Scan dead of the casing inspection injection profits and packer. See the case of t | casing test and complete its and give pertinent dates, including. 1727' on log from TD took up and start ite log. 1258'. 1258'. 1258'. 131 and run inj | o surface. GIH w/pkr & tbg injection. Dump 1.5 sks cmt on top of ection profile log. Tag cmt |
| PULL OR ALTER C OTHER: 12 Describe Propose work) SEE RUI 02-11-91: 02-12-91: 02-13-91: 02-14-91: 02-14-91: | MIRU DDU. MIRU Baker Clean out a MIRU to run and set pac MIRU and ru COOH w/tubi plug. ND E Start injec on top of C NU BOP. Loa | NU BOP. Scan-A-Log. Scan and push CIBP to a casing inspection profit in injection profit ing and packer. Secon; set pkr at 42 ction. MIRU Cardial EIBP at 4653'. | casing test and complete its and give pertinent dates, including. 1727' on log from TD took up and start ite log. 1258'. 1258'. 1261 and run inj 1272 annulus to 500# | o surface. GIH w/pkr & tbg injection. Dump 1.5 sks cmt on top of ection profile log. Tag cmt; ok. Pump 8500 gals SWIC |
| PULL OR ALTER CONTHER: 12 Describe Propose work) SEE RUL 02-11-91: 02-12-91: 02-13-91: 02-14-91: 02-14-91: 02-14-91: 02-19-91: | MIRU DDU. MIRU Baker Clean out a MIRU to run and set pac MIRU and ru COOH w/tubi plug. ND E Start injec on top of C NU BOP. Loa acid, 5100# | NU BOP. Scan-A-Log. Scan and push CIBP to a casing inspection profit in injection profit in and packer. See SOP; set pkr at 42 casing in MIRU Cardion. MIRU | casing test and competition dates, including. 1727' on log from TD took up and start ite log. 1258'. 1258'. 1218 and run inj 1228'. 1338 and run inj 1338 annulus to 500# 1338 1338 1338 1338 1338 1338 1338 1338 | o surface. GIH w/pkr & tbg injection. Dump 1.5 sks cmt on top of ection profile log. Tag cmt; ok. Pump 8500 gals SWIC ess: 1800#. 7/8" IPC inj. tbg. Test tbg |
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Set packer at 4355'. Load and test tubing/casing annulus to 500# for 30 minutes for NMOCD. Tested ok. Hook and start injection at 845 bpd at 0#. Job complete.

02-26-91: