

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400-3
7. Lease Name or Unit Agreement Name E.Vac.Gb/SA Unit, Tr. 3315
8. Well No. 006
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3940.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter J : 2630 Feet From The South Line and 1334 Feet From The East Line
Section 33 Township 17-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-11-91: MIRU DDU. NU BOP.
02-12-91: MIRU Baker Scan-A-Log. Scan tubing.
02-13-91: Clean out and push CIBP to 4727'
02-14-91: MIRU to run casing inspection log from TD to surface. GIH w/pkr & tbg and set packer at 4258' Hook up and start injection.
02-14-91: MIRU and run injection profile log.
02-18-91: COOH w/tubing and packer. Set CIBP at 4666' Dump 1.5 sks cmt on top of plug. ND BOP; set pkr at 4258'.
02-19-91: Start injection. MIRU Cardinal and run injection profile log. Tag cmt on top of CIBP at 4653'.
02-20-91: NU BOP. Load & test tbg/csg annulus to 500#; ok. Pump 8500 gals SWIC acid, 5100# rock salt. ISIP: 1000#; Max. Press: 1800#.
02-22-91: GIH w/Baker Loc set pkr w/CO2 elements & 2-7/8" IPC inj. tbg. Test tbg below slips to 5000#.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 02-28-91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAR 07 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

02-23-91: Set packer at 4355'. Load and test tubing/casing
annulus to 500# for 30 minutes for NMOCD. Tested ok.
Hook and start injection at 845 bpd at 0#.

02-26-91: Job complete.