

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26389

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1400-3

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit

8. Well No.
006 Tract 3315

9. Pool name or Wildcat
Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☐

OTHER Water Injection

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Str., Odessa, TX 79762

4. Well Location

Unit Letter J : 2630 Feet From The South Line and 1334 Feet From The East Line

Section 33

Township 17-S

Range 35-E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3940.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Cmt sqzd lower perms & channel, reperid, acidized & return to injection. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-7 thru

10-19-89: 4662' PTD. RU reverse unit. PU 7-5/8" smooth OD & ID shoe on 7-5/8" wash pipe. Washed over 55' of 5-1/2" 14# pipe. Wash over from 55' to 69'. WIH w/5-1/2" cutter to free stuck pipe. Rec 54' 5-1/2" csg. Pulled to 14000#; couldn't free pipe. Drld out from surface to 64' w/8-3/4" bit, cleaned out to 70' w/wash pipe. Set pkr @ 67', tst'd to 1000#, held OK. WIH w/5-1/2" Bowen csg patch on 56' of 5-1/2" 14# K-55 ST&C csg. Caught 5-1/2" csg stub, pulled 30000#, slacked off, pulled 30000#, slacked off to 10000#. Tst'd csg to 500#, OK. WIH w/1" tbq down 5-1/2" & 13-3/8" annulus to 60' from ground level. Mixed 50 sx Class "C" neat @ 14.8#/gal. Circ cmt to surface. WOC 48 hrs. Tst'd csg to 750#, held OK. WIH w/5-1/2" Baker pkr w/CO2 elements on 2-7/8" J-55 tbq, set @ 4360'. Circ. pkr fluid. Tst'd tbq & csg annulus to 500#, held OK. Injecting @ rate of 2055 BPD @ 1085#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. L. Maples

TITLE

Assist., Reg. & Pro.

DATE 6/18/90

TYPE OR PRINT NAME

J. L. Maples

TELEPHONE NO. 367-1411

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 25 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1990

OCD
MOBBS OFFICE