

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26389

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1400-3	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit	
9. Well No. Tract 3315	
006	
10. Field and Pool, or WHdcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER J 2630 FEET FROM THE south LINE AND 1334 FEET FROM
THE east LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3940.2' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Cement sqz'd lower perms & channel, reperf'd, acidized & return to injection ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-10-86: 4807' PTD. RU DDU, ND wellhead. Installed BOP and tagged TD w/tbg, pkr at 4663'. COOH w/tbg & injection pkr. GIH w/2-7/8" tbg & 5-1/2" pkr, set pkr at 4564', tested pkr to 1000 psi, showed leak, but no communication. COOH w/tbg & pkr.

9-11-86: WIH w/5-1/2" cmt retainer on 2-7/8" tbg. Pmpd 50 sx Class C w/0.5% D-65 & 50 sx Class C neat. Started displacement, pmpd 50 sx into perms 4598'-4628', squeeze pressure of 2000 psi. Cmt locked up, stung out of retainer, rev out 50 sx to pit. WOC 17 hrs.

9-12-86: Tagged TOC at 4554', drld retainer at 4565'.

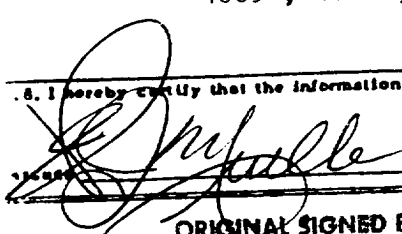
9-13-86: Cleaned out to 4662'.

9-14-86: Crew off 24 hrs.

9-15-86: Perf'd 5-1/2" csg w/4" OD csg gun 1JSPF 4500'-4506'; 4561'-4577'; 4601', 4603'; 4609'; 4612'; 4625'; 4626', total of 28 shots.

SEE REVERSE SIDE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller

TITLE Engineering Supervisor, Reserv DATE 10-01-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE OCT 3 1986

CONDITIONS OF APPROVAL, IF ANY:

9-16-86: WIH w/pkr & plug, could not get past 4615', set pkr at 4612', pumped 200 gals of 15% NEFE HCL acid into perfs 4625'-4626'. Set RBP at 4613' & pkr at 4592'. Pmpd 800 gals of acid into perfs 4601'-4612'. Set RBP at 4593', set pkr at 4530', pmpd 7 bbls of acid, communicated up. Moved pkr to 4493'. Flushed tbg, moved RBP to 4612', pkr to 4344'. Pmpd 75 bbls water down tbg & csg annulus.

9-17-86: Swbd 4 hrs, 123 bbls of spent acid & water. WIH w/5-1/2" Brown Husky pkr on 2-7/8" tbg.

9-18-86: Pmpd pkr fluid & set pkr at 4368'. Tested csg-tbg annulus to 500 psi for 30 min, held ok. Hooked up well and started injecting at 1125 BWP at 805 psi.

9-19-86: Injected at a rate of 1150 BWP @ 775 psi.

9-20-86: Injected at a rate of 600 BWP at 1050 psi.

9-21-86: Injected at a rate of 600 BWP at 1100 psi.

Job complete.

RECEIVED
OCT 2 1986
OCT 2 1986
OCT 2 1986