

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26389

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3315
Address of Operator Rm. 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 006
Location of Well: UNIT LETTER <u>J</u> <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>1334</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or WHcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3941.8 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Set CIBP above lower injection interval</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedure to plugback lower injection interval.

MI & RU DDU. Install BOP. Release & lower pkr to check csg clearances. COOH w/tbg & pkr. GIH w/CIBP, set @ 4530'.

Rerun injection equipment. Set pkr @ 4510'. Test CIBP w/1500 psi. Release pkr & pull to 4349'.

Load annulus w/9.0 ppg brine inhibited w/1 drum of Unichem 370. Set pkr & tbg w/15,000# tension. Pressure tst tbg-csg annulus w/1500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000# WP, double w/set pipe rams, 1 set blind rams, manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED W. J. Mueller TITLE _____ DATE 7-26-84ORIGINAL SIGNED BY JAMES SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

AUG - 3 1984