

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26389

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3315
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 006
4. Location of Well UNIT LETTER J 2630 FEET FROM THE South LINE AND 1334 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3941.8' GR 3952' RKB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Equip and commence wtr injection per Order No. PMX-77 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-80 MI WS Unit. Pulled rods and 2-7/8" tbg. Set 145 jts 2-7/8", Salta-lined w/Baker AD-1 nickel-plated tension pkr on bottom at 4370'. Loaded annulus w/inhibited brine. MO WS Unit.

5-1-80 Started water injection at zero pressure through 5-1/2" csg perfs 4397-4628' at 546 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Sr. Engineering Spec. DATE June 11, 1980APPROVED BY Jerry Sexton TITLE DATE  
CONDITIONS OF APPROVAL DATE

skm