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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26389

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400-3
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3315
9. Well No. 006
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762
Location of Well UNIT LETTER <u>J</u> <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>1334</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3941.8 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


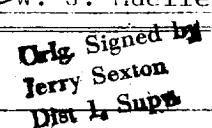
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Total depth</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-19-79 MI Marc Drlg. Spudded w/17-1/2" bit, drilled to 350. Ran 9 jts, 13-3/8", 40# csg set at 346'. Cmt w/675 sxs Cl H w/2% CaCl₂, 1/4#/sx Flocele. Circ 125 sxs cmt. WOC 18 + hrs.
- 9-20-79 NU BOP's tested O.K. Drld cmt and plug + 20. Tested csg to 600# and formation tested to 600#, started drlgahead w/7-7/8" bit.
- 10-2-79 Drld 7-7/8" hole to 4420' core depth. Core #1--4420 to 4480, Core #2--4480 to 4522, Core #3--4522 to 4582, Core #4--4582 to 4597, Core #5--4597-4657, Core #6--4657-4717, Core #7--4717-4778.
- 10-8-79 Reached TD 4814". Ran 116 jts 5-1/2", 14#, K-55, ST&C csg at 4807'. Cmt w/1,100 sxs TLW and 12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite, followed w/400 sxs Cl H and 8# salt. Circ 245 sxs cmt at surface. Disp plug 0022 WOC 9 hrs.
- 10-11-79 Release rig. Prep to perf and complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller	TITLE Senior Engineering Specialist	DATE 10-12-79
APPROVED BY  Jerry Sexton Dist. 1, Supr.	TITLE	DATE OCT 15 1979

CONDITIONS OF APPROVAL, IF ANY:

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OCT 15 1979

OCT 1

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