

30-025-26389

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-66

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	
6. Unit Agreement Name	
East Vacuum Grayburg/ San Andres Unit	
7. Tract or Section	
East Vacuum Grayburg/ San Andres Unit, Tract	
8. Well No.	3315
006	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		1b. Type of Well		1c. Proposed Depth		1d. Formation		1e. Nature of C.T.	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		4900'		Grayburg/San Andres Rotary	
2. Name of Operator		3. Address of Operator		4. Location of Well		5. Field and Pool, or Without		6. County	
Phillips Petroleum Company		Room 401, 4001 Penbrook, Odessa, Texas 79762		UNIT LETTER J LOCATED 2630 FEET FROM THE South LINE		Vacuum Grayburg/San Andres		Lea	
AND 1334 FEET FROM THE East LINE OF SEC. 33 TWP. 17-S RSE. 35-E NMPM									
21. Operations (State whether DI, RI, etc.)		21A. Kind & Status Plug, Bond		21B. Drilling Contractor		22. Approx. Date Work will start			
Ground (unprepared) 3941.8'		blanket		Advise later		Upon approval			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx Cl H w/2% CaCl ₂ & 1/4# Flocele/sx in 1st 150/sx		circ to surface
12-1/4" x 7-5/8"	5-1/2"	23#,K-55	4900' (suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx. Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/sx to circ at surface).		

NOTE: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approx. 3040' cemented to surface w/cement of quality adequate to control waterflow & protect casing string

(This well is in the same proration unit as Well No. 002)

*Administrative approval requested as provided by Special order R-5897, Section 4, Rule 8.

All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.

Use mud additives as Required for Control

BOP: Series 900,3000# WP, double w/one set pipe rams and set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Sr. Engineering Specialist Date July 5, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 11 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator PHILLIPS PETROLEUM COMPANY		Lease E.V.G.S.A.U. 3315		Well No. 3315-006	
Unit Letter J	Section 33	Township 17 SOUTH	Range 35 EAST	County LEA	
Actual Footage Location of Well: 1334 feet from the EAST line and 2630 feet from the SOUTH line					
Ground Level Elev. 3941.8 (unprepared)	Producing Formation Grayburg/San Andrea	Pool Vacuum Grayburg/San Andres	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

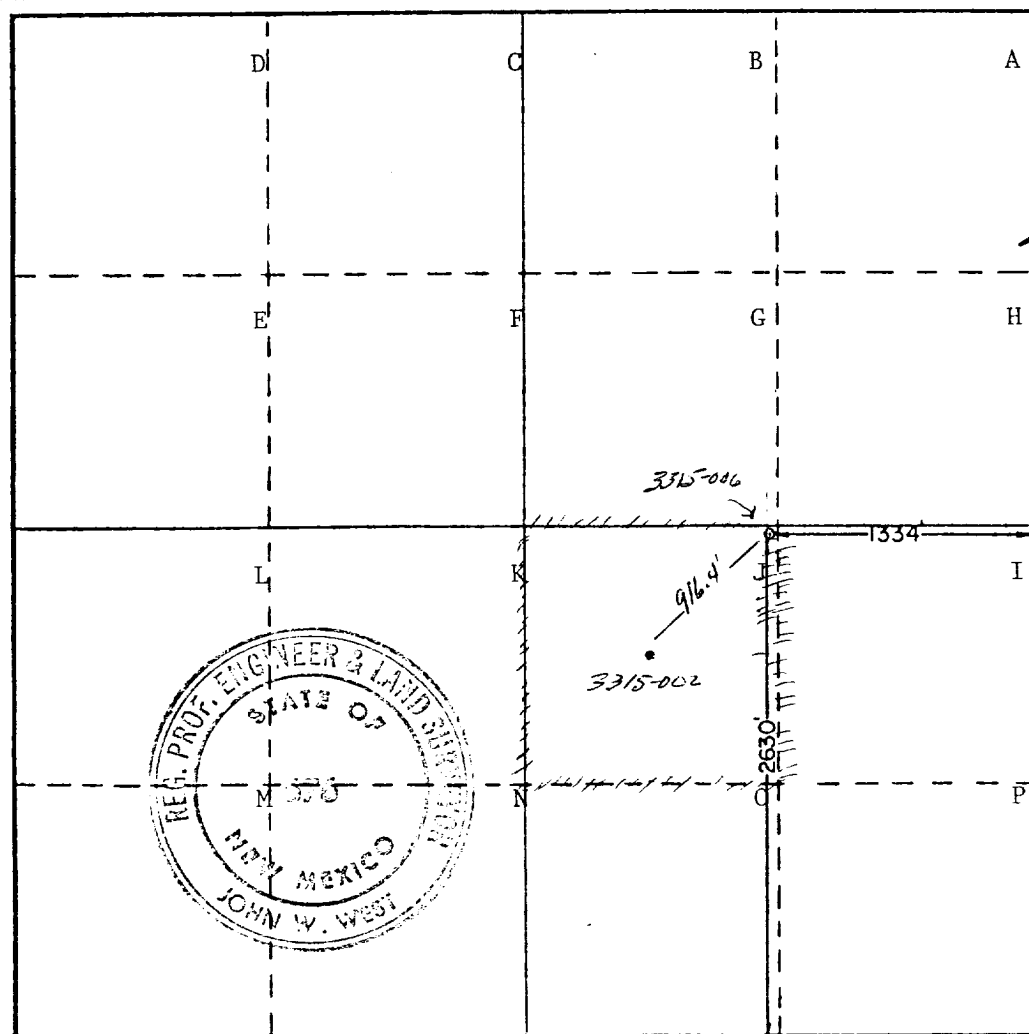
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **W. J. Mueller**

Position
Senior Engineering Specialist

Company
Phillips Petroleum Company

Date
July 5, 1979

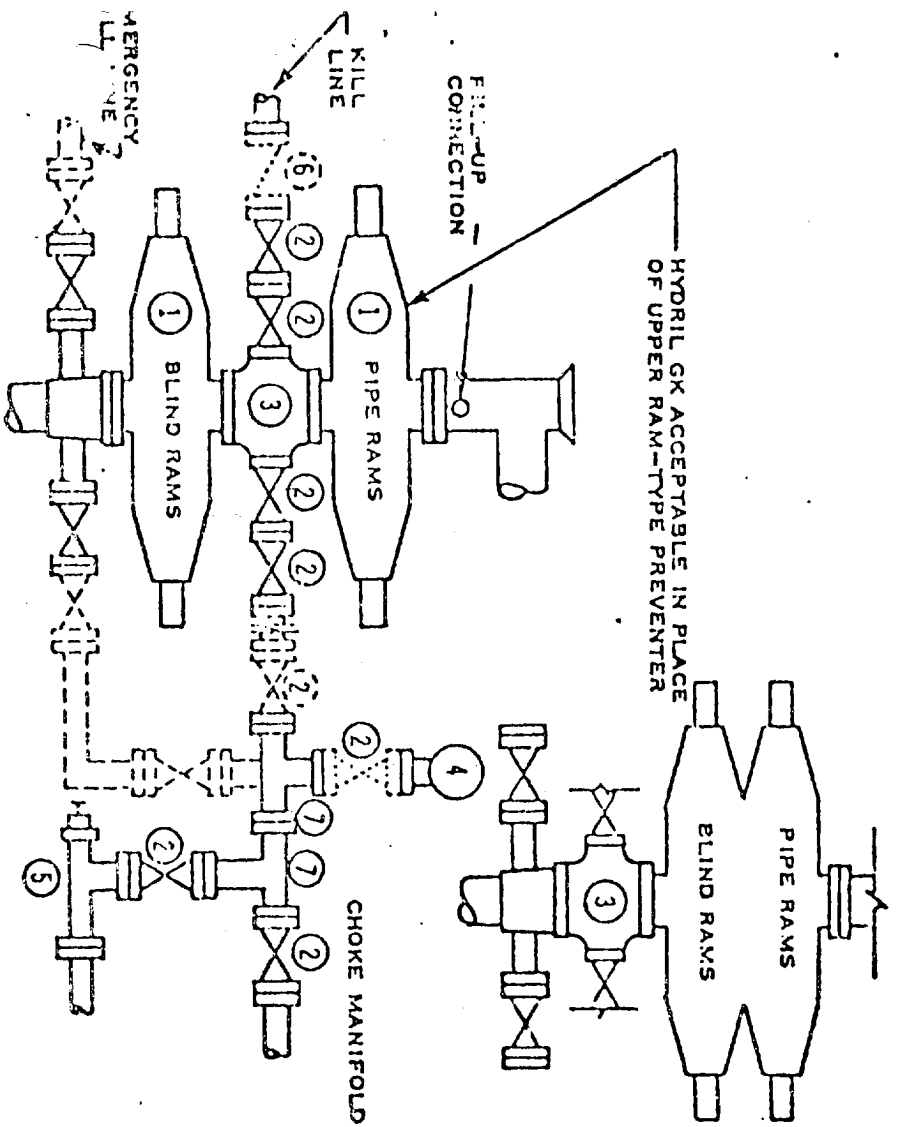
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 6TH, 1979

Registered Professional Engineer and/or Land Surveyor

Certificate No. **John W. West 676**
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

68-11-01
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JUL 10 1973
O.C.D. HOBBS, OFFICE

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Consent to marry
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